

1-34-40U

Total Depth. 2680

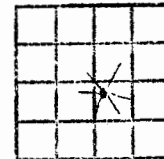
Comm. 3-17-51

Comp. 4-15-~~51~~

Shot or Treated.

Contractor. Kuhn Drlg. Co.

Issued. 11-24-51



CASING:

10 3/4" 500' cem w/300 sxs.
 7" OD 2473' cem w/400 sxs.
 5 1/2" OD 223'

Elevation. 3301.9
 3302 (land)

Production. 3,139,000 gas

Figures Indicate Bottom of Formations.

surface clay, sand	45	in 12 hrs., well tested
water, gravel	105	10,106 MCF.
sandy clay	310	Acidized 5-8-51 w/2000 gals.
clay	410	7 1/2% acid & 1000 gals. wtr.
redbed	513	Well tested 11,720 MCF.
redrock	575	Acidized 5-9-51 w/4000 gals. 7 1/2%
redrock, shale	720	acid & 2000 gals. wtr. After
anhydrite	790	shut in 12 hrs., well tested
redbed, shells	1120	13,127 MCF.
anhydrite	1235	Acidized 5-11-51 w/2000 gals. 7 1/2%
redbed, sand strks	1600	acid & 1000 gals. wtr. After shut
redbed, lime, shells	1680	in 12 hrs. well tested 13,452 MCF.
lime	1725	May 12, 1951, after shut in
limc, shale brks	1860	12 hrs, well tested 14,188 MCF.
limc, shale	1880	Well tested 16,047 May 21, 1951
anhydrite	1940	on 72-20 after acid.
lime, shale	1960	Rock Pressure 361.2#
lime, shale strks	2010	
lime, shale	2240	
lime	2481	
Cable tools:		
lime	2628	
red shale	2650	
lime	2680	
Total depth		

Tops:

Hollenberg 2435
 Herrington 2479
 Krider 2508
 Winfield 2577
 Ft. Riley 2646

Gas Log:

First show 2530 open flow too small to gauge
 Increase 2580 open flow 656 MCF
 Increase 2580-2590 open flow 2,271 MCF
 Blew down to 2,125 MCF at 2605
 Increase 2624 open flow 2,271 MCF
 Blew down to 2,070 MCF at 2660
 Increase 2670 open flow 2,536 MCF
 Blew down to 2,320 MCF at finish of well.
 Well tested 3,139 MCF
 Rock Pressure: 371.8#
 Acid Record:
 Acidized 5-3-51 w/3000 gals. 15%

HCl and 18000 gals. wtr. After shut in 12 hrs., well tested 5,400 MCF.
 Acidized 5-4-51 w/2000 gals. 7 1/2% acid & 2000 gals. wtr. After shut in 12 hrs. well tested 6,397 MCF.
 Acidized 5-6-51 w/8000 gals. 15% HCl & 7000 gals. wtr. After shut