state Ge	cological S	yavey Z	IN	PORTANT			3-3	4-40W	
KANSAS DRILLE	RS LOG	O R	ns. Geo. amples on	Survey rethin well	oques o				
API No. 15 —	129 County	Č						34 R. 40* HE 150' N) of CW/2	
Texaco Inc.						一 '	County/	MORTON 640 Acres	
Address						_		N	
Box 2420, T	Lease Name	1102					160	160	
2 D.E. Stout Gas Unit									
Footage Location	(N)X(S) line	1320	feet	from XEX (W)	line				
150' feet from (M)X(S) line 1320 feet from XEX (W) line							160	60	
Spud Date			Total Depth P.B.T.D.				Loca	te well correctly	
3-4-80			3000' 2956'				Elev.: Gr. 33	30'	
Date Completed 3-26-80			Oil Purchaser				DF_3338 кв3336		
			CASING	RECORD		<u> </u>		A Control of the Cont	
Report of all strin	gs set — surface, i	intermediate,	production, e	tc.					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	ig set Weight lbs/ft. Setting depth Type cement		nent	Sacks	Type and percent additives		
	12-1/4"	8-5/8	/8 24	631'	Po	Poz 4		6% gel 1/4 sx floseal	
	7-7/8" 5-1,		14	3000	3000 Poz		750	10% salt 2% cc	
		-							
	LINER RECOR	LD.			<u> </u>	PERFORA	TION RECO	PRD	
Top, ft. Bottom, ft. So			cks cement Shots per ft. 2 JPF				Size & type Depth interval 2910-26; 2902-06; 2884-2		
TUBING RECORD							2864-70'; 2841-54;		
			2			280 84	306-12'; 2 <mark>790-2800'</mark>		
		CID FRACTI	LIDE CLICE						
				CEMENT SQ	UEEZE RECO	PRD	T	epth interval treated	
Amount and kind of material used									
4000 gal 15% NEA & 200 x 160 sd in gel fresh wtr						vtr	2780-2926		
				-					
			INITIAL PR	ODUCTION			•		
Date of first production		Producin	g method (flow	ing, pumping, g	as lift, etc.)				
3-26-80	Oil	L	Pumping	J	Water			as-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	0	ЬЬ	1	527	MCF	162	bbls.	CFPB_	
Disposition of gas (vented) To be so		old)				ing interval 780–29			

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texaco	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No. 2	Gas							
s <u>3</u> <u>t345</u> r <u>40 ^{XI}</u>	KX V							
Show all important zones cluding depth interval test	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	SCRIPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH			
See Atta	ched							
		٠.	e e e e e e e e e e e e e e e e e e e					
	USE ADDITIONAL SHEETS	, IF NECESSARY, TO	COMPLETE WI	ELL RECORD.				
Date Received			· · · · · · · · · · · · · · · · · · ·	NEM	+			
		Signature N. E. Operations Supt. Title						
			April	7, 1980				
				Date				