

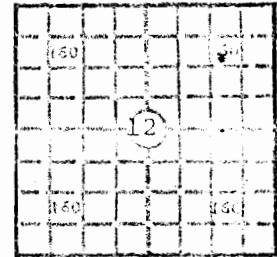
KANSAS DRILLERS LOG
WICHITA BRANCH

S. 12 T. 34S R. 40 E W

Loc. 1250' FN & EL

County MORTON

640 Acres
N



Elev.: Gr. 3315.1

DF KB

API No. 15 — 129 — 20,324
County Number

Operator

ANADARKO PRODUCTION COMPANY

Address

P. O. BOX 351, LIBERAL, KANSAS 67901

Well No.

Lease Name

1

CARPENTER "A"

Footage Location

1250 feet from (N) (S) line 1250 feet from (E) (W) line

Principal Contractor

Geologist

Gabbert-Jones, Inc.

Spud Date

Total Depth

P.B.T.D.

8/21/77

3000'

Date Completed

Oil Purchaser

10/20/77

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	645'	Common	550	3% cc
Production	7-7/8"	4-1/2"	9.5#	2998'	Litewate SS Poz	500 150	4% gel 12-1/2 gal/sk .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2915-2969'
			2		2838-2887'
			2		2892-2903'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2823'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1500 gals 15% HCL + 50BS	2915-2969
A/5000 gals 15% HCL + 175BS. F/100,000 gals wtr + 150,000# river sand, 3# 1000 gals FR-21 & 1 gal/100B BE-1	2838-2903

INITIAL PRODUCTION

WILL TEST WHEN CONN TO PL

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

SI FOR PL CONNECTION

Flowing

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

Gas-oil ratio

bbls.

3640 MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

2838-2969 OA

Operator

ANADARKO PRODUCTION COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

GAS

Well No.

Lease Name

S 12 T 34 S R 40 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay-Sand-Redbed	0'	568'		
Redbed	568'	646'		
Redbed-Anhy-Sand	646'	1319'		
Redbed-Sand-Anhy	1319'	2050'		
Shale-Lime	2050'	2247'		
Shale w/Lime	2247'	2263'		
Lime-Shale	2263'	3000'		
TOTAL DEPTH		3000'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell
Signature

Paul Campbell, Division Production Manager

Title

November 22, 1977

Date