

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

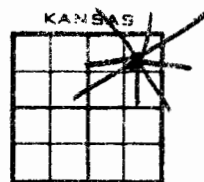
SEC. 27 T. 34 R. 40W

LOC. SW NE NE

1370.0' N of SL &

1270.0' W of EL SE $\frac{1}{4}$

COUNTY Morton



COMPANY PANHANDLE EASTERN PIPE LINE CO.

FARM Millemon

NO. 1

TOTAL DEPTH 2720

COMM. 6-10-50

COMP. 6-30-50

SHOT OR TREATED Acid

CONTRACTOR Moran Brothers, Inc.

ISSUED 12-2-50

CASINO

5/4" 483' cem. w/350 sx. circ.
7" 2535' cem. w/800 sx. circ.

ELEVATION

3369 Ind.
3369.5'

PRODUCTION

9,363, 000 gas

FIGURES INDICATE BOTTOM OF FORMATIONS

surface sand	90
clay & sand	405
red bed & sand	460
redbed	588
redbed, shale & gyp	710
redbed & sand	950
redbed, shale & gyp	1130
gyp & shale	2310
anhyd. & shale	2480
anhyd. & lime	2540
lime RTD	2545
lime	2595
shale	2603
lime	2646
shale	2664
lime	2720

Total Depth

Tops:

Hollenberg	2480
Krider	2539
Winfield	2607
Ft. Riley	2689

Gas Log.

First show	2550	open flow too small to guage
Increase	2560	" " " " " "
" 2595	2600	" " 464 MCF
"	2625	" " 803 MCF
"	2636	" " 927 MCF
"	2695	" " 1,136 MCF
"	2707	" " 1,311 MCF
"	2720	" " 1,391 MCF

Well tested 9,363 MCF on 72 hr. shut in test after acid. R.P. 404.2 (ddwt)

Acid Record.

Az. 7-1-50 w/3000 gals. 15% acid. After blowing 5 hr. well tested 1,910 MCF

Az. 7-1-50 w/4080 gals. 7 1/2% acid & 4700 gals. wtr. After blowing 6 hrs. well tested 1,967.

Az 7-2-50 w/8000 gals. 15% acid & 8000 gals. wtr. After blowing 8 hr. well tested 2,536.

Az 7-3-50 w/4000 gals. 7 1/2% acid & 5000 gals. wtr. After shut in 48 hrs., well tested 3,872 MCF

Well tested 9,363 MCF on 7-10-50 on 72 hr shut in test after acid. RP 404.2 (Dd Wt)