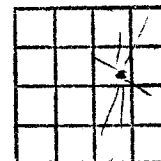


Total Depth. 2702 PB 2670'
Comm. 5-4-53 Comp. 5-19-53
Shot or Treated.
Contractor. Moran Brothers, Inc.
Issued. 11-14-53



CASING:
10 3/4" 460' cem. w/178 sx circ.
6 5/8" 2489' cem. w/700 sx

Elevation. 3372.35'

Production. 22,401,000 Gas

Figures Indicate Bottom of Formations.

surface clay & sand	275	Acidized 5-20-53 with 2000
clay, shells, & sand	390	gals. of 7 1/2% acid and
red bed & sand	440	4600 gals. of wtr (3,887 MCF)
red bed	560	Acidized 5-21-53 with 10,000
red bed	580	gals. of 15% acid and 9000
red bed & gyp	1095	gals. of wtr (no test)
shale & gyp	1215	72/20 was taken June 1, 1953,
red bed, gyp & sand	1485	well gauged 15,861 MCF RP 405.1
shale & gyp	1675	Acidized 8-26-53 with 2000 gals.
lime & shale	1750	of 7 1/2% acid and 1000 gals. of
shale & gyp	2045	wtr. (19,921 MCF)
shale & shells	2165	Acidized 8-27-53 with 6000 gals.
shale & gyp	2280	7 1/2% acid and 1000 gals. of wtr.
anhydrite & shale	2440	
shale, anhy, & lime	2501	RTD
shale	2511	
lime	2573	
shale	2580	
lime	2593	
shale	2596	
lime	2628	
shale	2646	
lime	2690	
shale & lime	2702	
Total Depth PB 2670		

Tops:
Hollenberg 2434
Herington 2473
Kridder 2510
Winfield 2578
Upper Ft. Riley 2653

Gas Log

First show 2531' open flow too small to gauge
Increase 2584' open flow 927 MCF
Blew down to 803 MCF at 2595'
Increase 2597'-2598' open flow 1,227 MCF
Increase 2598-2601' open flow 1,597 MCF
Blew down to 1,391 MCF at 2631'
Increase 2646' open flow 2,174 MCF
Blew down to 1,791 MCF at 2655'
Increase 2660' open flow 1,908 MCF
Blew down to 1.854 MCF at finish

Acid Record:

Acidized 5-20-53 with 3000 gals. of 15% and 4600 gals. of wtr (3,076 MCF)
Acidi