

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4232
Contractor: Name: Key Energy
License: _____

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry ☒ Workover
 Oil SWD SIOW Temp. Abd.
 Gas ☒ ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, INC.
Well Name: WILBURTON MORROW SAND UNIT # 801 W

Original Comp. Date: 04/28/59 Original Total Depth: 5402
 Deepening Re-perf. ☒ Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-12,571
 12/10/01 12/10/01 12/12/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Completion Date

API No. 15 - 15-129-00065-0001
County: MORTON
 - C - SE - NW Sec 32 Twp. 34 S. R. 41W
 3300 feet from (S) N (circle one) Line of Section
 3300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
Lease Name: WILBURTON MORROW SAND UNIT Well #: 801W
Field Name: WILBURTON
Producing Formation: MORROW
Elevation: Ground: 3471 Kelly Bushing: 3481
Total Depth: 5402 Plug Back Total Depth: 4865
Amount of Surface Pipe Set and Cemented at 1461 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3312
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

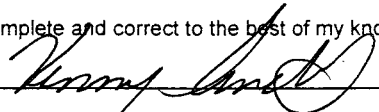
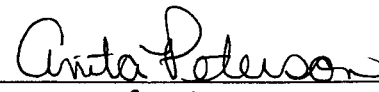
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: _____
Quarter Sec. Twp. S. R. ☐ East ☒ West
County: Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: ENGINEERING TECHNICIAN Date 02/21/02
Subscribed and sworn to before me this 21st day of February
20 02
Notary Public: 
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only

 Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OXY USA, Inc. Lease Name: WILBURTON MORROW SAND UNIT Well #: 801WSec. 32 Twp. 34 S. R. 41W ☐ East ☒ West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy)

☒ Yes ☐ No

List All E. Logs Run:

Same as previous ACO-1

☒ Log Formation (Top), Depth and Datum☐ Sample

Name

Top

Datum

ON PREVIOUS ACO-1

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24	1461	C	650	
Production	7-7/8"	5-1/2"	14	5204	C	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4808-20		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4779'	4779'	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 02/18/02	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>Injection Well</u>			
Estimated Production Per 24 Hours	Oil BBLS N/A	Gas Mcf N/A	Water Bbls N/A	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, Submit ACO-18)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled INJECTION WELL☐ Other (Specify) _____