

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 06707-2002 5447

Name: OXY USA, Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Purchaser: El Paso Natural Gas

Operator Contact Person: Vicki Carder

Phone: (316) 629-4200

Contractor: Name: Key Energy SERVICES

License: 32393

Wellsite Geologist: NA

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Well Name: WEBB A #3

Original Comp. Date: 01/10/61 Original Total Depth: 5225

☐ Deepening ☒ Re-perf. ☐ Conv. To Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

08/31/01 08/31/01 09/14/01

~~DATE~~ Date of **START** Date Reached TD Completion Date of

OF WORKOVER **WORKOVER**

API No. 15 - 129-97697-0001 10844-0001

County: Morton

 - C - NW - SE Sec 28 Twp. 34 S. R. 41W

1980 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Webb A Well #: 3

Field Name: Greenwood

Producing Formation: Topeka

Elevation: Ground: 3433 Kelly Bushing:

Total Depth: 5225 Plug Back Total Depth: 3110

Amount of Surface Pipe Set and Cemented at 1459 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to WI sx cmt.

Drilling Fluid Management Plan REWORK 97 9/8/02

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☒ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date 11/05/01

Subscribed and sworn to before me this 5th day of November

01

Notary Public: Anta Peterson

Date Commission Expires: Oct. 1, 2005

KCC Office Use Only



Letter of Confidentiality Attached

If Denied, Yes ☐ Date:



Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: OXY USA, Inc. Lease Name: Webb A Well #: 3Sec. 28 Twp. 34 S. R. 41W ☐ East ☐ West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Gamma & Collar Log

☒ Log Formation (Top), Depth and Datum☐ Sample

Name

Top

Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1459	C	675	
Production	7 7/8	5 1/2	14	5060	C	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3078-3092, 3047-3052, 3028-3032, 3007-3010	4900 Gals 17% HCL Acid	
	2920-2930, 2888-2893, 2876-2882	Frac-176,000 SCF N2, 6300 Gals 30# Gel,	
		180 sxs 16/30 Ottawa Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3080		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/08/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 30	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)