

Computer Inventoried

16-345-41w

CONFIDENTIAL

ORIGINAL

ANADARKO PETROLEUM CORPORATION

15-129-21446

LEASE : WILBUR

WELL NO. : A-2

TEST NO. : 1

DEC 2
CONFIDENTIAL

TICKET NO. 10664200

11-SEP-96

LIBERAL

RELEASED

OCT 15 1998

FROM CONFIDENTIAL

LEGAL LOCATION SEC. - TWP. - RNG.	WELL NAME WILBUR	WELL NO. A-2	TEST NO. 1	TESTED INTERVAL 5070.2 - 5080.0	ANADARKO PETROLEUM CORPORATION LEASE OWNER / COMPANY NAME
FIELD AREA	COUNTY MORTON	STATE KANSAS			

106642-7352

7352

GAUGE NO: 7352 DEPTH: 5049.5 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2557	2419.3			
B	INITIAL FIRST FLOW	31	10.5			
C	FINAL FIRST FLOW	31	13.6	30.0	30.0	F
C	INITIAL FIRST CLOSED-IN	31	13.6			
D	FINAL FIRST CLOSED-IN	93	99.2	60.0	60.0	C
E	INITIAL SECOND FLOW	31	23.9			
F	FINAL SECOND FLOW	31	25.8	120.0	120.0	F
F	INITIAL SECOND CLOSED-IN	31	25.8			
G	FINAL SECOND CLOSED-IN	124	130.0	120.0	120.0	C
H	FINAL HYDROSTATIC	2494	2411.6			

106642 - 7351

#7351

GAUGE NO: 7351 DEPTH: 5076.9 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2628	2435.7			
B	INITIAL FIRST FLOW	32	35.4	30.0	30.0	F
C	FINAL FIRST FLOW	64	31.5			
C	INITIAL FIRST CLOSED-IN	64	31.5	60.0	60.0	C
D	FINAL FIRST CLOSED-IN	96	109.8			
E	INITIAL SECOND FLOW	32	29.9	120.0	120.0	F
F	FINAL SECOND FLOW	32	33.0			
F	INITIAL SECOND CLOSED-IN	32	33.0	120.0	120.0	C
G	FINAL SECOND CLOSED-IN	128	136.8			
H	FINAL HYDROSTATIC	2563	2423.7			

EQUIPMENT & HOLE DATA

FORMATION TESTED: MORROW
NET PAY (ft):
GROSS TESTED FOOTAGE: 9.8 PACKER TO T.D.
ALL DEPTHS MEASURED FROM: G.L.
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 3430.0 AT GROUND LEVEL
TOTAL DEPTH (ft): 5080.0
PACKER DEPTH(S) (ft): 5064. 5070
FINAL SURFACE CHOKE (in): 0.25000 (B. HOSE)
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 9.10
MUD VISCOSITY (sec): 49
ESTIMATED HOLE TEMP. (°F):
ACTUAL HOLE TEMP. (°F): 0 ft

TICKET NUMBER: 10664200
DATE: 09-05-96 TEST NO: 1
TYPE DST: OPEN HOLE
FIELD CAMP: LIBERAL
TESTER: M. KELLY
WITNESS: D.J. STUCK
DRILLING CONTRACTOR: NORSEMAN RIG #1

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT	1.950 @ 78 °F	4178 ppm
RECOVERY	1.970 @ 80 °F	10862 ppm
SAMPLER	1.970 @ 80 °F	10862 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Paig AT SURFACE: 33.0
cu.ft. OF GAS: 0.006
cc OF OIL:
cc OF WATER:
cc OF MUD: 1950.0
TOTAL LIQUID cc: 1950.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl):
GAS GRAVITY:

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED :

10 FT OF DRILLING MUD

MEASURED FROM
TESTER VALVE

REMARKS :

CHARTS INDICATE PARTIAL PLUGGING OF THE ANCHOR PERFORATIONS DURING THE FIRST FLOW PERIOD ONLY.

[illegible]

		O.D.	I.D.	LENGTH	DEPTH
1		4.500	3.826	4380.1	
3		6.000	2.250	556.7	
50		6.000	3.000	1.0	4937.3
3		6.000	2.250	93.3	
5		6.000	3.000	1.0	
11		5.000	3.860	4.7	
13		5.000	0.750	6.6	
60		5.000	0.750	5.0	5047.4
80		5.000	2.250	4.1	5049.5
15		5.000	1.750	5.0	
16		5.000	1.000	2.8	
70		6.750	1.530	5.8	5064.4
70		6.750	1.530	5.8	5070.2
20		5.000	2.370	4.0	
81		5.000		4.1	5076.9
TOTAL DEPTH					5080.0

EQUIPMENT DATA