

15-129-21616

TRILOBITE TESTING L.L.C.

22-34s-41w

OPERATOR : Oxy USA

DATE 11-04-00

WELL NAME: Farris A#1

KB 0.00 ft

TICKET NO: 13140

DST #1

LOCATION : 22-34s-41w Morton co KS

GR 0.00 ft

FORMATION: Morrow

INTERVAL : 5144.00 To 5169.00 ft

TD 5266.00 ft

TEST TYPE: CONVENTIONALSTRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11019	11019	3026	13277		PF Fr. 1733 to 1803 hr
SI 60 Range(Psi)	4500.0	4500.0	4995.0	4125.0	0.0	IS Fr. 1803 to 1903 hr
SF 30 Clock(hrs)	18hr	18hr	elect	12hr		SF Fr. 1903 to 1933 hr
FS 60 Depth(ft)	5163.0	5163.0	5148.0	5266.0	0.0	FS Fr. 1933 to 2033 hr

	Field	1	2	3	4	
A. Init Hydro	2556.0	0.0	2437.0	2391.0	0.0	T STARTED 1500 hr
B. First Flow	56.0	0.0	24.0	0.0	0.0	T ON BOTM 1732 hr
B1. Final Flow	56.0	0.0	28.0	0.0	0.0	T OPEN 1733 hr
C. In Shut-in	67.0	0.0	42.0	0.0	0.0	T PULLED 2033 hr
D. Init Flow	56.0	0.0	29.0	0.0	0.0	T OUT 2240 hr
E. Final Flow	56.0	0.0	31.0	0.0	0.0	
F. Fl Shut-in	56.0	0.0	45.0	0.0	0.0	
G. Final Hydro	2488.0	0.0	2423.0	2360.0	0.0	
Inside/Outside	0	0	I	O		

TOOL DATA-----

Tool Wt.	2000.00 lbs
Wt Set On Packer	30000.00 lbs
Wt Pulled Loose	120000.00 lbs
Initial Str Wt	100000.00 lbs
Unseated Str Wt	100000.00 lbs
Bot Choke	0.78 in
Hole Size	7.78 in
D Col. ID	2.25 in
D. Pipe ID	3.38 in
D.C. Length	634.00 ft
D.P. Length	4582.00 ft

RECOVERY

Tot Fluid 5.00 ft of 5.00 ft in DC and 0.00 ft in DP

5.00 ft of Mud

0.00 ft of 100% mud

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Weak 1 1/2" blow died to 1/2"

Initial Shut-In:

No blow back.

Final flow:

No blow

Bottom packer did not hold.

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/cf
Vis.	52.00 S/L
W.L.	8.40 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	120.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Scott Bugbee
Co. Rep.	Marvin Harvey
Contr.	Cheyenne
Rig #	12
Unit #	
Pump T.	

SAMPLES:

SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONALSTRADDLE

WELL NAME: Farris A#1

LOCATION : 22-34s-41w Morton co KS

TICKET No. 13140 D.S.T. No. 1 DATE 11-04-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 33

TOTAL TOOL 66

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 92

TOTAL ASSEMBLY 158

D.C. ABOVE TOOLS.Stands7 Single Total 634

D.P. ABOVE TOOLS.Stands39 Single Total 4490

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5282

TOTAL DEPTH 5266

TOTAL DRILL PIPE ABOVE K.B. 16

REMARKS:

Sampler Data

50 PSI

4000 ml mud

bottom packer did not hold

P.O. SUB top of tool	5111
C.O. SUB 1' DP	5112
S.I. TOOL 5'	5117
3' sampler	5120
HMV 5'	5125
JARS 5'	5130
SAFETY JOINT 2'	5132
PACKER 5'	5137
PACKER 5' shale packer	5141
DEPTH 5141	
1'	5142
ANCHOR	
1' perf	5143
Alpine Rec.	5148
5' PU sub	5148
15' perf	5163
1' B/O sub	5164
Ak1 Rec.	5164
PACKER 5'	5169
1' sub	5170
1' c/o sub	5171
92' D pipe	5263
1' c/o sub	5264
Ak1 Rec.	5266
BULLNOSE	
T.D. 2'	5266

13148 DST#1 Farris A#1 Oxy USA

TEST HISTORY

Flag Points
t(Min.) P(PSig)

A:	0.00	2437.88
B:	0.00	24.32
C:	31.00	28.46
D:	59.00	42.96
E:	0.00	29.58
F:	34.00	31.89
G:	55.50	45.51
H:	0.00	2423.66

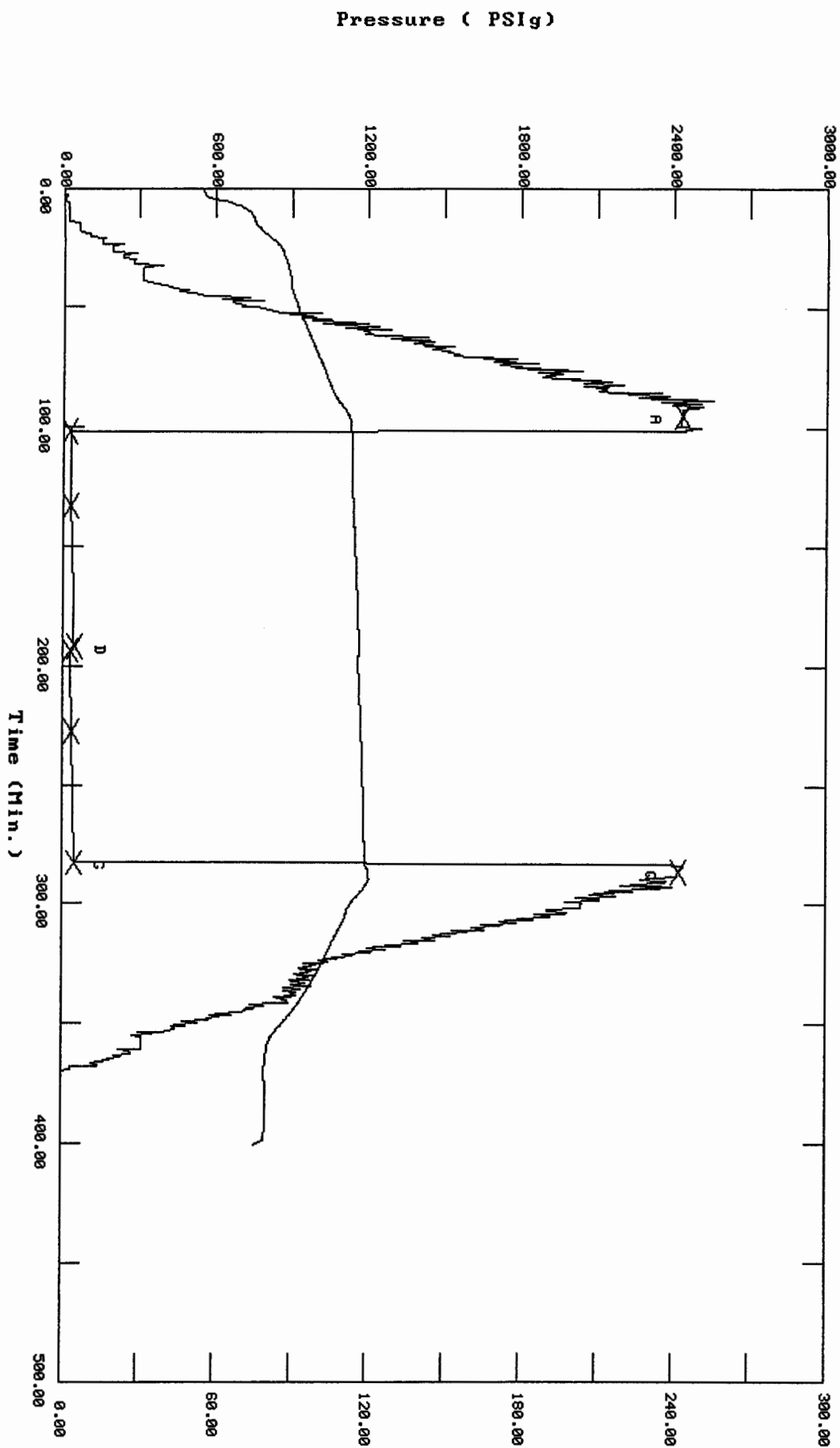
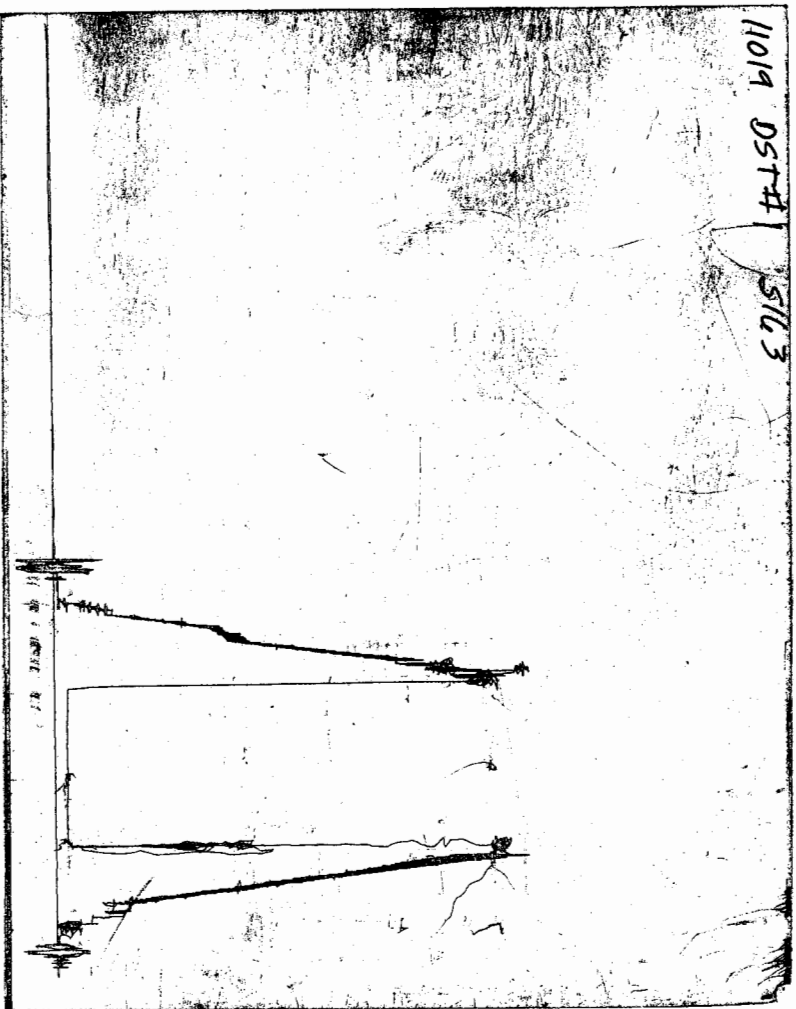
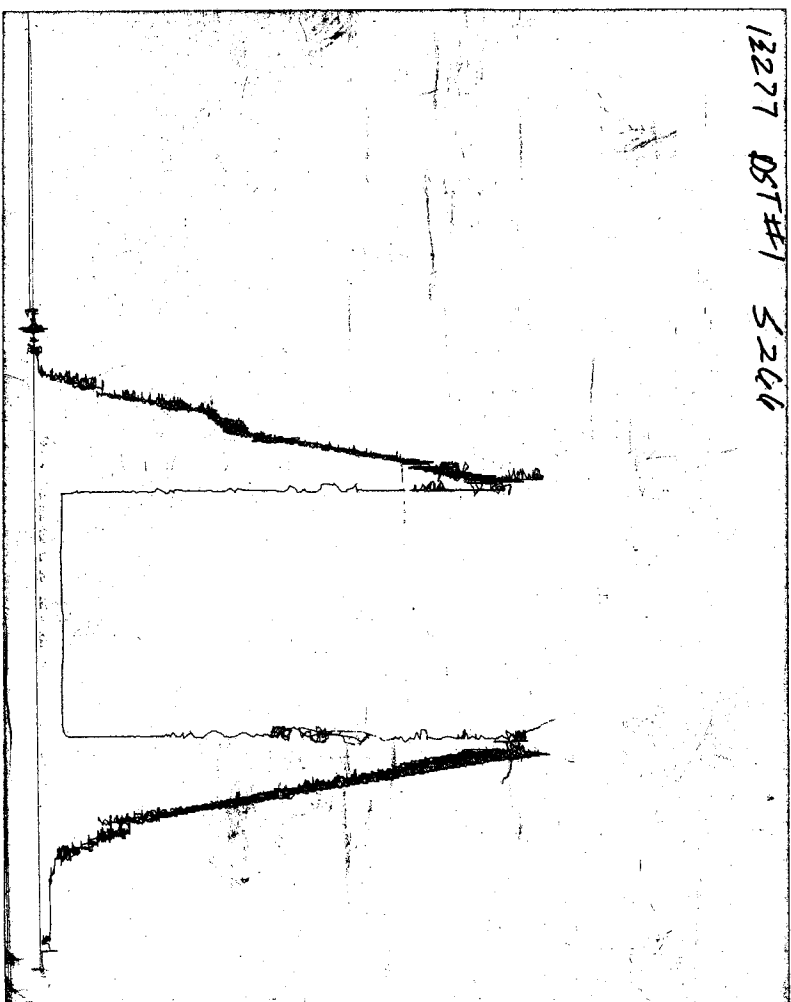


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13140

Test Ticket

Well Name & No.	<u>Farris A#1</u>	Test No.	<u>**1</u>	Date	<u>11-4-00</u>
Company	<u>Oxy USA</u>	Zone Tested	<u>Morrow</u>		
Address	<u>P.O. Box 2528 Liberal, Ks. 67905</u>		Elevation	KB	GL
Co. Rep / Geo.	<u>Marvin Harvey</u>	Cont.	<u>Cheyenne Rig 12</u>	Est. Ft. of Pay	Por. %
Location: Sec.	<u>22</u>	Twp.	<u>34S</u>	Rge.	<u>41W</u>
			Co.	<u>Morton</u>	State <u>Ks.</u>
No. of Copies		Distribution Sheet (Y, N)		Turnkey (Y, N)	Evaluation (Y, N)

Interval Tested	<u>5144-5169</u>	Initial Str Wt./Lbs.	<u>100,000</u>	Unseated Str Wt./Lbs.	<u>100,000</u>
Anchor Length	<u>28'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>110,000</u>
Top Packer Depth	<u>5144</u>	Tool Weight	<u>2000</u>		
Bottom Packer Depth	<u>5169</u>	Hole Size — 7 7/8"	☒	Rubber Size — 6 3/4"	☒
Total Depth	<u>5266</u>	Wt. Pipe Run		Drill Collar Run	<u>634</u> ^{75 fms}
Mud Wt.	<u>9.0</u> LCM <u>7</u> Vis. <u>52</u> WL <u>8.4</u>	Drill Pipe Size	<u>4 1/2 X 11</u>	Ft. Run	<u>4892</u>
Blow Description	<u>1st open weak 1 1/2" blow died to 1/2"</u> <u>no blow back</u> <u>2nd open no blow</u> <u>Bottom Packer did not hold</u>				

Recovery — Total Feet	<u>5</u>	GP		Ft. in DC	<u>5</u>	Ft. in DP	
Rec.	<u>5</u>	Feet Of	<u>mud</u>	%gas		%oil	
				%water	<u>100% mud</u>		
Rec.		Feet Of		%gas		%oil	
				%water	%mud		
Rec.		Feet Of		%gas		%oil	
				%water	%mud		
Rec.		Feet Of		%gas		%oil	
				%water	%mud		
BHT	<u>120</u>	°F Gravity		°API D@		°F Corrected Gravity	
RW		@		°F Chlorides		ppm Recovery	
				Chlorides		ppm System	

(A) Initial Hydrostatic Mud	<u>AK-1 2556</u>	<u>Alpine 2437</u>	PSI Recorder No.	<u>3026</u>	T-On Location	<u>1:20 P.M.</u>
(B) First Initial Flow Pressure	<u>56</u>	<u>24</u>	PSI (depth)	<u>5158</u>	T-Started	<u>3:00 P.M.</u>
(C) First Final Flow Pressure	<u>56</u>	<u>28</u>	PSI Recorder No.	<u>13277</u>	T-Open	<u>2:33 P.M.</u>
(D) Initial Shut-In Pressure	<u>67</u>	<u>42</u>	PSI (depth)	<u>5266</u>	T-Pulled	<u>8:33 P.M.</u>
(E) Second Initial Flow Pressure	<u>54</u>	<u>29</u>	PSI Recorder No.	<u>18019</u>	T-Out	<u>10:40 P.M.</u>
(F) Second Final Flow Pressure	<u>56</u>	<u>31</u>	PSI (depth)	<u>5163</u>	T-Off Location	
(G) Final Shut-in Pressure	<u>56</u>	<u>45</u>	PSI Initial Opening	<u>30</u>	Test	☒ <u>850 °C</u>
(Q) Final Hydrostatic Mud	<u>2488</u>	<u>2423</u>	PSI Initial Shut-in	<u>60</u>	Jars	☒ <u>200 °C</u>
			Final Flow	<u>30</u>	Safety Joint	☒ <u>50 °C</u>
			Final Shut-in	<u>60</u>	Straddle	☒ <u>250 °C</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Marvin Harvey
Our Representative Scott Bugbee

7:40
9:20
Circ. Sub ☒
Sampler ☒ 200 °C
Extra Packer ☒ 150 °C
Elec. Rec. ☒ 150 °C
Mileage 30
Other 2 fms packer 150 °C
TOTAL PRICE \$ 2038