State Geological Survey
WICHITA BRANCH

15-129-20350
11-34-41W

KANSAS DRILLERS LOG

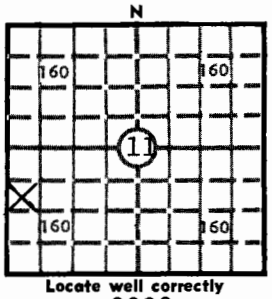
API No. 15 — 129 (County) — 20350 (Number)

S. 11 T. 34 R. 41 W

Loc. 1650'FSL 330'FWL

County Morton

640 Acres



Locate well correctly

Elev.: Gr. 3393

DF 3402 KB 3403

Operator
Cities Service Company

Address
3545 N. W. 58th Street, Oklahoma City, Oklahoma 73112

Well No.	Lease Name
3	Eagley A

Footage Location
1650 feet from ~~XXX~~ (S) line 330 feet from ~~XXX~~ (W) line

Principal Contractor	Geologist	
Lohman Johnson		
Spud Date	**Total Depth**	**P.B.T.D.**
1-18-78	5465	
Date Completed	**Oil Purchaser**	
2-2-78		

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1506	600 sx 50/50 Pozmix w/2% CaCl, 2% Gel, ½# Flocele; 100 sx 60/40 Pozmix w/3% CaCl, ¼# Flocele.		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

NO TEST -DRY HOLE

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Cities Service Company	Dry Hole

Well No.	Lease Name
3	Eagley A

S 11 T 34 R 41 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	646	DST #1 (Lansing) 3934-3964.	
Red Bed & Sand	646	1507		
Red Bed	1507	1694	DST #2 (Topeka) 3180-3230	
Red Bed & Anhydrite	1694	2063		
Red Bed & Shale	2063	2363	Logging: Dual Induction	
Shale	2363	2510	Laterolog, Compensated	
Shale & Lime	2510	2750	Formation Density w/Gamma Ray	
Lime & Shale	2750	4583	& Caliper, Compensated	
Lime	4583	4624	Neutron Log from 1503-5447'.	
Lime & Shale	4624	5465		
Total Depth		5465		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

W. A. Givens
Signature

Engineering Manager
Title

February 13, 1978
Date