

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,676

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA 73112 FIELD WILBURTON

** CONTACT PERSON Raymond Hui PROD. FORMATION Morrow
TELEPHONE NO. 405-949-4400

PURCHASER CITGO Petroleum Corp. LEASE WILBURTON MORROW SD UNIT

ADDRESS Box 3758 WELL NO. 1703

Tulsa, OK 74102 WELL LOCATION C NE SW

DRILLING CONTRACTOR EARL F. WAKEFIELD, INC. 1980 Ft. from South Line and

ADDRESS 300 WEST DOUGLAS, SUITE 500 1980 Ft. from West Line of

WICHITA, KANSAS 67202 the SW (Qtr.) SEC 33 TWP 34 RGE 41 (W)

PLUGGING CONTRACTOR _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4997' PBTD 4965

SPUD DATE 9-16-83 DATE COMPLETED 2-10-84

ELEV: GR 3468' DF 3473' KB

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

	33		
	x		

KCC _____
KGS _____
SWD/REP _____
PLG: _____

Amount of surface pipe set and cemented 1474' DV Tool Used? No
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

Date of first production 2-6-84 Producing method (Flowing, pumping, gas lift, etc.) Pumping Gravity 36.8°

State Test : 2-10-84 Est. Untreated Production - I.P. Oil 42 Gas 35.8 Water 70.467 Gas-oil ratio 852

To Be Sold Perforations 3 zones: 4878-4933'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOGGING: DIL-SFL w/GR	1
Surface Sand - Clay	0	275	SP, CNL-FDC w/GR & caliper,	
Red Bed - Gyp	275	535	CB & CCL	
Sand, Red Bed, Gyp	535	770		
Red Bed & Gyp	770	905		
Red Bed - Gyp	905	1040		
Sand	1040	1155		
Red Bed - Anhydrite	1155	1474		
Anhydrite - Shale	1474	1490		
Shale	1490	2200		
Lime & Shale	2200	2620		
Shale & Lime	2620	2770		
Lime & Shale	2770	4740		
Shale & Lime	4740	4870		
Lime & Shale	4870	4878		
Coring	4878	4924		
Lime & Shale	4924	4997		
R.T.D.	4997			
Glorietta Sand	1040	1155		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) OF ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		30'			
Surface	12 1/4"	8 5/8"	24#	KB 1474'	65/35 Poz.	650	6% Tot. Gel, 2% CaCl 1/2# Flo
					Class "H"	150	3% CaCl 1/4# Flocele
Production	7-7/8"	5-1/2"	14#	4996 KB	50/50 Poz.	175	2% Tot. Gel, 2% salt .8% CFR-2 1/4# Flo.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of type	Depth interval
TUBING RECORD			2	Morrow "C"	4923-33'
Size	Setting depth	Packer set at	2	" "	4903-16
				" "	4878-88'