

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598  
Name: APX Corporation  
Address P. O. Box 351  
  
City/State/Zip Liberal, KS 67905-0351  
Purchaser: Panhandle Eastern Pipe Line Co.  
(Transporter)  
Operator Contact Person: J. L. Ashton  
Phone ( 316 ) 624-6253  
Contractor: Name: Gabbert-Jones, Inc.  
License: 5842  
Wellsite Geologist: NA

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Plug Back  
If ~~workover~~ ~~dry~~ ~~plug~~ ~~back~~: old well info as follows:

Operator: Anadarko Petroleum Corp.  
Well Name: USA "Y" No. 1  
Comp. Date 9-26-91 Old Total Depth 5430  
☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD  
☒ Plug Back 3250 PSTD  
☐ Commingled Docket No.   
☐ Dual Completion Docket No.   
☐ Other (SWD or Inj?) Docket No.   
8-25-91 9-5-91 11-26-91  
Spud Date Date Reached TD Completion Date

APU NO 15- 129-21,088 1-34-42L  
County Morton  
C - S/2-S/2-SE Sec. 1 Twp. 34S Rge. 42 X W  
330 Feet from S/N (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name USA "Y" Well # 1G  
Field Name Greenwood  
Producing Formation Topeka  
Elevation: Ground 3407.3 KB 3419  
Total Depth 3250 PSTD 3224  
Amount of Surface Pipe Set and Cemented at 1355 Feet  
Multiple Stage Cementing Collar Used? Yes ☒ No  
If yes, show depth set  Feet  
If Alternate II completion, cement circulated from   
feet depth to  w/  sx cm.

Drilling Fluid Management Plan B15I  
(Data must be collected from the Reserve Pit)  
Chloride content 900 ppm Fluid volume 5000 bbls  
Dewatering method used Natural Evaporation  
Location of fluid disposal if hauled offsite:   
Operator Name   
Lease Name  License No.   
 Quarter Sec.  Twp.  S Rng.  E/W  
County  Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Engineering Technician Date 12-30-91  
Subscribed and sworn to before me this 30 day of Dec  
19 91.  
Notary Public Charles Steen  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
E ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other IS  
(Specify)

☐ East

County Morton

Sec. 1 Twp. 34S Rge. 42

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

☐ Yes ☒ No

☒ Log Formation (Top), Depth and Datums ☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name Top Datum

Cores Taken

☐ Yes ☒ No

SEE ATTACHMENT

Electric Log Run  
(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1355	Pozmix & Class "H"	625	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	14 & 15.5#	4470	Litewate & Pozmix	305	10% salt 1/4#/sx flocele, 5#/sx gel, 6% gel 1/4#/sx flocele

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4357-70	A/1300 gal 15% fe HCL	
4	3784-87	None	
2	CIBP @ 3250	Dump 2 sxs cmt on CIBP	
2	3160-65	A/1000 gal 15% fe HCL	
2	3170-3114	A/50 gal/ft of 15% fe HCL	
2	3026-34	A/100 gal/ft of 15% fe HCL	
2	3005-17	A/100 gal/ft of 15% fe HCL	
4	2889-94	A/1000 gal 15% fe HCL & 20 BS	
2	2948-52	A/800 gal 15% fe HCL	
TUBING RECORD		Liner Run	
None		Set At	
		Packer At	
		None	
Date of First, Resumed Production, SWD or Inj.		Producing Method	
SI WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	-	2700	-
		Gas-Oil Ratio	Gravity
		-	-

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

2889-3170 O.A.

# ATTACHMENT

USA "Y" No. 1G  
Section 1-34S-42W  
Morton County, Kansas

<u>NAME</u>	<u>TOP</u>
Ground Level	3407
Cimarron Anhydrite	1352'
Wabaunsee	2714'
Topeka	2946'
Greenwood Lansing	3230'
Lansing	3400'
Kansas City	3694'
Marmaton	3986'
Cherokee	4234'
Morrow	4564'
L. Morrow	4894'
Mississippian	5094'
Ste. Genevieve	5160'
St. Louis	5314'