SIDE ONE

COPYON

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 129-20265-0001
OIL & GAS CONSERVATION DIVISION POTRES	County MORTON
ACO-1 WELL HISTORY	3 2.5 € E
DESCRIPTION OF WELL AND LEASE	
Operator: License # 4549	Feet from X(N)(circle one) Line of Section
Name: ANADARKO PETROLEUM CORPORATION	1320 Feet from X(N) (circle one) Line of Section 1310 Feet from X(N) (circle one) Line of Section
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, (W) or SW (circle one)
City/State/ZipLIBERAL, KANSAS 67905-0351	Lease Name <u>KANSAS-REGENTS</u> Well # <u>2-15</u>
Purchaser:ANADARKO_ENERGY_SERVICES	Field NameGREENWOODProducing Formation _WABAUNSEE_ TOPEKA
Operator Contact Person:SHAWN D. YOUNG	Elevation: GroundKB
Phone (_316_) 624-6253	Total Depth
contractor: Name:NA	Amount of Surface Pipe Set and Cemented at 603 Feet
License: NA	Albuitt of Surface Pipe Set and Celletted at reet
Wellsite Geologist:NA	Multiple Stage Cementing Collar Used? YesX No
esignate Type of Completion	If yes, show depth setFeet
New Well Re-Entry X Workover (If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW	feet depth to sx cmt.
DryOther (Core, WSW, Expl., Cathodic, etc) f Workover: 202	(Data must be collected from the Reserve Pit) Collected from the Reserve Pit) Collected from APPLICABLE 3 BOATEGE 47
Operator:ANADARKO PETROLEUM_CORPORATION	
Well Name:KANSAS-REGENTS 2-15	Chloride contentbbls Dewatering method used
Comp. Date8-7-76Old Total Depth3068	Location of fluid disposal if hauled offsite:
DeepeningXRe-perf Conv. to Inj/SWD	
_X Plug Back <u>3060</u> PBTD	Operator Name
Commingled Docket No Dual Completion Docket No	Lease NameLicense No
Other (SWD or Inj?) Docket No.	•
7-6-98 7-16-98	S RngE/W
-pud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of	
All requirements of the statutes, rules and regulations prowith and the statements herein are complete and correct to the	omulgated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature SHAWN D. YOUNG Title DIVISION PRODUCTION ENGINEER Date Subscribed and sworn to before me this day of	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Notary Public Surley Ohulders	Distribution KCC SWD/Rep NGPA KGS Plug Other
Date Commission Expires NOTARY PUBLIC State of	Kansas (Specify)
SHIRLEY J., CHILD	
HIP My Appl. Exp./_///	Form ACO-1 (7-91)

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penator Name ANADARKO	PETROLEUM CO	RPORATION		Lease	Name	KANSAS-	REGENTS	Wel	#2-15	
n n	· . (] East		Count	:у	MORTON		7.5		
ec. <u>15</u> Twp. <u>34</u> Rg		ું્ય ∐ West		*** /						
NSTRUCTIONS: Show importerval tested, time to drostatic pressures, but more space is needed.	ottom hole te	closed, fl mperature,	owing a	and shut-in p	ressur	res, wheth	er shut-in p	ressure rea	l stem tests giving ched static level . Attach extra sho	
rill Stem Tests Taken (Attach Additional Sh	_	Yes 🛚	No	×	Log	Formatio	on (Top), Dept	h and Datums	☐ Sample	
amples Sent to Geologic	al Survey 🔲	Yes 🛚	No	Name			Тор	. D	atum	
ores Taken		Yes 🏻	No					: .	. K	
ectric Log Run (Submit Copy.)		Yes 🏻	No				-		+ 1	
st All E.Logs Run:						SEE ATTA	CHED DRILLERS	LOG		
				-					•	
			1							
** Original Comp	oletion	CASING	RECORD							
or ignations			11.	⊠ New tor, surface	, inte		production, e	tc.		
Purpose of String	Size Hole Drilled	Size Cas		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent	
** SURFACE	12-1/4"	8-5/8"		24.0		603	COMMON	500	•• v v, v, v	
** PRODUCTION	<i>2.</i> 7-7/8"	5-1/2"		14		. 3061	POZMIX291	.150	18% SALT	
								2.2		
AD	DITIONAL CEME	NTING/SQUEE	ZE RECO	IRD	•					
Purpose:	Depth op Bottom	Type of Ce	ment	#Sacks Used		Type and Percent Additives				
Perforate Protect Casing	ор воссия	1700 01 00		#Jucks Oscu		•	ype and refee	ic Additives	2.7.7.2	
Plug Back TD Plug Off Zone					- -	74.7/ M				
Plug Off Zone										
	PERFORATION RECORD - Bridge Plugs Set/Type hots Per Foot Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 2618-	2618-2642, 2650-2658				AC	ACID W/ 4000 GAL 15% HCL 2618-265				
	ize	Set At		Packer At		Liner Run				
	2-1/16"	3026	T				☐ Yes 🗵	No		
Date of First, Resumed RESUMED: 7-14-		SWD or Inj.	Produ	cing Method	☐ FI	lowing 🛛	Pumping 🔲	Gas Lift [Other (Explain)	
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas	Mcf 484	Water	Bbls 0	. Gas-0	Dil Ratio	Gravity	
isposition of Gas:	,			METHOD O	F COMP	PLETION			Production Interva	
	Used on Lea	ise	☐ Oper	n Hole 🛚	Perf.	□ Dual	ly Comp.] Commingled	2612-3030 OA	
(If vented, submit	ACO-18.)		Othe	er (Specify)						