

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593Name: Coastal Oil & Gas CorporationAddress: 9 Greenway Plaza Ste. 2751Houston TX 77046

City/State/Zip

Purchaser: CoastalOperator Contact Person: Deborah MoorePhone (713) 877-7590Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: Wendell BondDesignate Type of Completion Replacement
 New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09/02/95 09/07/95 09/08/95
Spud Date Date Reached TD Completion Date

API NO. 15- 129-213990000 31-34-42WCounty Morton- - C - SE Sec. 31 Twp. 34 Rge. 42 X E W1320 Feet from S/N (circle one) Line of Section1320 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Green Well # 2-31Field Name GreenwoodProducing Formation Morrow LLCElevation: Ground 3554' KB 3567'Total Depth 3328' PBTD 3283'Amount of Surface Pipe Set and Cemented at 1481' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan alt I 4-3-96
(Data must be collected from the Reserve Pit) relChloride content 1400 ppm Fluid volume 280 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deborah MooreTitle Environmental & Safety Analyst Date 12/29/95Subscribed and sworn to before me this 29 day of December, 1995.Notary Public Tina JordanDate Commission Expires July 5, 1997

K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)