

34-34-42W

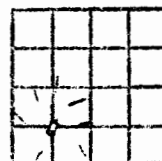
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. COLORADO OIL & GAS CORPORATION
Farm. Central Life No. 1

SEC. 34 T. 34 R. 42W
 C SW/4

Total Depth. 5519
Comm. 7-15-55 Comp. 8-27-55
Shot or Treated.
Contractor. Holm Drilling Co.
Issued. 10-22-55

County Morton
KANSAS



CASING:

9 5/8 2209' GL w/ 100 sx cmt.
8 5/8 w/ 100 sx cmt.

Elevation. 3542 DF

Production. 82,000,000 CFGPD

Figures indicate Bottom of Formations.

surface	40	Sand, shale & chert	5388
red bed	680	chert	5419
red bed & shale	780	error in original log	5429
shale & shells	1155	lime & shale	5445-
red bed & anhydrite	1360	sand	5463
anhydrite & shale	1450	lime & dolomite	5472
shale & shells	1855	Arbuckle	5519
lime & shale	2025	Total Depth	
shale & shells	2180	SCOUT TOPS:	
shale & lime	3350	Lansing	3340
cherty & shaley lime	3381	Cherokee	3775
sand	3440	Atoka	3860
sand & shale	3455	Morrow	4092
lime & shale	3743	Morrow sand	4313
lime	3756	Oswego	5210
shale	3816	Gilmore City	5345
lime, shale & sand	3860	Viola	5400
sandy lime & shale	3892	Simpson sand	5445
shale	3935	Arbuckle	5465
lime	3981		
cherty lime	4009	Ran Schlumberger	
lime	4045		
lime & chert	4076	DST #1: 2699, rec. 90' drlg. mud,	
lime, shale & chert	4232	open 1 hr. BHP 1000#	
Morrow shale	4305	DST #2: 2961, rec. 110' GCM, gas to	
lime & sand	4330	surf. 3 min. est. 660,00 MCFG, BHP	
sand & shale	4482	460#. Tstd. 2930-61 good blow thru-	
shale	4522	out.	
lime	4547	DST #3: 3001, open 1 hr. 10 min. rec.	
shale & sand	4565	60' GCM, BHP 1000#	
shale & lime	4615	DST #4: 3090-3130, open 2 1/2 hrs. SI	
shale & sand	4629	20 min. BHP ?#	
lime & shale	4640	DST #5: 3090-3130 circ. 1 hr. op.	
shale & sand	4672	1 hr. SI 2 hrs	
lime, shale & pyrite	4695	DST #6: 3350, lost returns 4 stands	
chalk & lime	4700	OB, set packer @ 3340 weak to fair	
lime & chert	4716	blow after 5 min. gas to surf 1 1/4 hrs.	
cherty lime	4725	open 2 hrs. SI 30 min.	
lime & sand	4744	DST #7: 3381	
(lime, chalk, chert 4744)		DST #8: drld to 3488 circ 1 hr. gas	
lime & chert	4892	to surf. 5 min. good blow gauged	
shale & lime	4923	157,00 cfg	
chert & lime	4960	DST #9: 3588, mis-run open, gas to	
lime	5037	surf 4 min. SI 30 min.	
lime & shale breaks	5052	DST #10: 3629-62, open, good blow	
lime & shale	5135	immed. gas to surf. 14 min.	
chert & dolomite	5234	DST #11: 3743-56, rec. 200' GCM,	
dolomite w/ trace chert	5268	IFP 300#, FFP 330#, BHP 810#, Hyd	
chert	5274	Hd. 1910 450,000 CFGPD, gas to surf	
lime & chert	5282	2 1/2 min. packer @ 3680, open 45 min.	
lime & 40% chert	5289	SI 30 min.	
chert, etc.	5294	DST #12: Packer @ 3918, rec. 12'	
lime, chert & shale	5329	drlg. mud, gas in 10 min. 105,000	
lime & shale	5338	CFG, IFP & FFP 0#, BHP 880#	
dolomite & sand	5353	DST #13: 4035-45, open very wk. bl.	
lime	5360	air, rec. 890' SW, BHP 805#.	
shale	5365		
chert & shale	5368		

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PAGE NO. 2.

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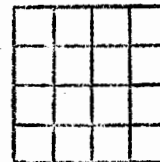
Contractor.

Issued.

Comp.

County

KANSAS



CASING:

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Production.

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DST #14: 4344, open 15 min. SI, 8,060 MCFGPD,
IFP 910#, FFP 910#, BHP 1220#

DST #15: 4344, 5,440 MCFG, broke down
tester.

DST #16: 4432, open 1 hr 26 min. gas
to surf. 6 min. 170, MCFG est. rec.

5' rotary mud:

DST #17: 4482, gas in 2 min. 400 MCFG
BHP 990#

DST #18: 4522, open 1½ hrs. gas to
surf. 2 min. gauged 590 MCFG

DST #19: 4587, open 15 min. by-pass
tool closed, no blow BHP 0#.

DST #20: 4744, no record on original
log.

circ. 4744 2½ hrs. open 1 hr, no blow
rec. 5' drlg. mud

DST #21: 5472 open 2½ hrs. small blow
closed, BHP 757#

DST #22: 5518, opened tool slowly,
good blow test closed.