

PANHANDLE EASTERN PIPE LINE COMPANY

Land Bank 1-34 (Cont'd)

Old Well Workover

Set plug at 3930'.
Perforated 32 holes 3894-3902'; gauged 8250 MCF (nat). - *Chero.*
Treated with 1000 gallons 15% acid; gauged 15,620 MCF.
Treated acid 3000 gallons 15%; gauged 17,928 MCF.
Drove plug to bottom; gauged 27,000 MCF.
Set plug at 4465'; top pay gauged 15,800 MCF.
Perforated 32 holes 4442-50'; gauged 12,900 MCF. - *G. ss.*
Set 2½" tubing with packer at 4425'.
Treated with 1000 gallons 15% acid.
Killed well.
Ran production packer and tubing; packer set at 4429'.
Treated lower zones with 1000 gallons 15% acid.
Acid 10,000 gallons 7½%.

Completion Test: July 12, 1956.
Calculated open flow 18,900 MCF
from the Cherokee Zone 3894-3902'. ←
Calculated WHAOF 19,391 MCF -
co-mingled production, Morrowan
"G" Ss. 4442-50 and Keyes Ss.
4482-4513½'.

Old Well Workover

Squeezed Cherokee perforations 3894-3902'.
Squeezed Morrowan "G" Ss. perforations 4442-50'.
Keyes Zone 4482-4513½' gauged 1000 MCF.