

Just

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CIG Field Services - El Paso Natural Gas  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200  
Contractor: Name: Key Energy  
License: NA  
Wellsite Geologist: NA

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.  
Well Name: Brown F-2

Original Comp. Date: 11/22/77 Original Total Depth: 3320  
☐ Deepening ☒ Re-perf. ☐ Conv. To Enhr./SWD  
☒ Plug Back 2925' Plug Back Total Depth  
☐ Commingled Docket No.             
☐ Dual Completion Docket No.             
☐ Other (SWD or Enhr.?) Docket No.             
02/23/01 02/23/01 03/21/01

☒ Date of START OF Date Reached TD Completion Date of

WORKOVER

WORKOVER

API No. 15 - 129-20321-0001-0003  
County: Morton  
- NW - SW - SE Sec. 24 Twp. 34 S. R. 42W  
1250 feet from (S) N (circle one) Line of Section  
2590 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Brown F Well #: 2

Field Name: Greenwood

Producing Formation: Topeka

Elevation: Ground: 3479 Kelly Bushing: 3487

Total Depth: 3320 Plug Back Total Depth: 2925

Amount of Surface Pipe Set and Cemented at 747 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set           

If Alternate II completion, cement circulated from           

feet depth to            w/            sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:           

Operator Name:           

Lease Name:            License No.:           

Quarter            Sec.            Twp.            S. R.            ☐ East ☒ West

County:            Docket No.:           

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date June 26, 2001

Subscribed and sworn to before me this 26 day of June

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Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2001

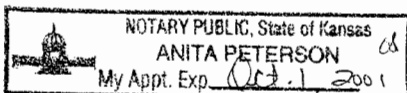
KCC Office Use Only

DEBY Letter of Confidentiality Attached  
If Denied, Yes ☒ Date: 08-27-01 DAW

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



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Side Two

Operator Name: OXY USA, Inc. Lease Name: Brown F Well #: 2Sec. 24 Twp. 34 S. R. 42W ☐ East ☒ West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3250-3266, 3272-3276	2000 Gals 17% HCL Acid	
	Set CIBP @ 3240'		
2	3151-3154, 3164-3168, 3180-3190, 3196-3206,	3700 Gals of 17% HCL Acid	
	3210-3220		
	Set CIBP @ 3147'	(See Third Page)	
TUBING RECORD		Liner Run	
Size 2 7/8	Set At 2810	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 05/14/01		Producing Method	
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls
	-	503	1
			Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval 2882'-2770' OA
☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled

☐ Other (Specify)