

WC

*** ~~CONFIDENTIAL~~

904165

Field

State KansasCounty MortonCompany Colo. Oil & GasFarm Central LifeWell No. 1-34Sec. 34 Twp. 34S Range 42Wfr N fr E fr S fr W
of C. SW 1/4Contractor Holm Drlg. Inc.Remarks PEPL DHM, Miss TestComm. 7-15-55Comp. 11-22-55Elev. 3534 GRT. D. 5519

P. B.

Pay 3542 DF4428-32-4466-45054 BP Absolute applo SLP
I. P. 2nd 82,000 mg R. P. 899.4 #Casing Record: 13 3/8

7

20 10 3/4

51/2

16 8 5/82211/600Sample by Co.

7-20-55 Ø 1935

K-B MMS 95' TopsWate 2645

AUG 29 1955

DST #1 2656-99 up 2 miLang 5340

gd blo, rec 90' gcm

Mann 3520

FP 50- BN 400/30

cek 3755Atah 3860

DST 2930-61 up 1 mi. 20 mi

Miss 4512

gts in 3 1/2 min, g-665 mg

Mann 4312

rec 110' mg gcm, FP 350

Kugo 4470

BN 460/30 NH 1810

Sample id 5445Only 5465

DST 2965-93 up 1 mi.

gts in 18 min test m, rec 45'

gcm (22,000 ppm) FP 0

BN 470/30 NH 1530

JTD 3130 map to DST

AUG 8 1955

DST 3081-96 up 1 mi. 45 mi

gts in 24 min test m, rec 20' gcm

FP 0- BN 420/30

⁵
DST 3096-3130 up the gts in 15 min g-87 mgf
rec 70' g & swim ~~FP~~ 140' msw FP 90-90
BN 450/30

⁶
DST 3340-50 up 2 hrs. into test hole gts
in 7.5 min tstr, rec 10' sli germ FP 40-
BN 530/30

⁷
DST 3362-80 up 45 min g & blo gts in 5 min
g 1,020 mgf, rec 12' germ FP 315-345
BN 540/30

⁸
DST 3446-3488 up 80 min gts in 5 min g 157
mgf, rec 20' germ, FP 0-110, BN 680/30

⁹
DST 3523-80 up 1 hr. g & blo gts in 4 min
g-310 mgf in 9 min, 340 mgf in 20 min
320 mgf in 60 min, rec 25' germ, FP 20-160
BN 660/30

¹⁰
DST 3590-3662 up 2 hrs. fr blo gts in
14 min, g-60 mgf in 24 min, 112 mgf in
112 min, rec 105' germ, FP 90-240, BN 675/
~~63690~~ 30

¹¹
DST 3680-3756 (6.7 min) up 45 min
gts in 25 min g-734 mgf in 1,400 mgf
in 30 min, g 1,450 mgf in 45 min rec 200'
germ, FP 300-330, BN 810/30 NN 1910

Ø 3816 (Atoka)
AUG 20 1955 DST #12 3969-81 up 55 gts in 10 min
g-77 mgf in 5 min, 95 mgf in 10 min
107 mgf in 35 min, 107 mgf in 55 min,
rec 12' g & sw, FP 0- BN 880/30

DST #13 3990-4045 up 2 hrs. fr blo
rec 892' sli msw, FP 90-465, BN 825/30

Field _____
 State _____ County _____
 Company _____
 Farm _____ Well No. _____
 Sec. 34 Twp. 34S Range 42W
 fr N fr E fr S fr W
 of _____
 Contractor Calo Oil & Gas
 Remarks Central Life 1-34
 Comm. _____ Comp. _____
 Elev. _____ T. D. _____ P. B. _____
 Pay _____

I. P. 22 1/2 R. P. _____
 Casing Record: 13 3/8 7
 20 10 3/4 5 1/2
 16 8 5/8

S2
 DST #14 4311-30 up ^{Top} 27 mi gts in 25 sec, q- 7,800 mg in 10 mi
 q 8000 mg in 27 mi FP 910-910
 BH 1220/30

DST #15 4331-44 up 24 mi gts in 30 sec
 q- 4,760 mg in 6 mi q- 5,400 mg
 in 16 mi no rec., FP 550-640, BH
 1210/15

S2425
 DST #16 4432-41 up 82 mi gts in 6 mi
 q- 130 mg in 25 mi, 151 mg in 40 mi
 156 mg in 50 mi, 170 mg in 82 mi
 rec 6' gem, FPO, BH 1000/30

K 4462
 DST #17 ^(Kup) 4472-82 up 64 mi gts in
 2 mi, q- 1,930 mg in 5 mi, 3,120
 mg in 25 mi, 3,940 mg in 40 mi
 4,180 mg in 82 mi, rec 5' mud
 FP 525-630, BH 990/30 HN 2175

DST #18 (MISS) 4512-22 up 1 hr.
gts in 2 min, g 362 mg in 20 min
540 mg in 40 min, 590 mg TO
rec 5' quarry mud, FPO BN 970/30

φ4582 man to DST #19

DST's #8-12 have BTU over 1000

AUG 17 1955

DST #19 4568-88 (Miss) up 1 hr.
w/ble & drill, rec 5' gcm FPO
BN 0/30 ND 2256

DST #20 4730-44 (ool. km) up 1 hr.
sh/ble & drill, upraised twice, rec
5' mud, FPO, BN 630/30

TTD 5052 ran Schl. 5044 Schl.: by Co

φ5192

AUG 24 1955

DST #21 5435-72 up 1 hr.
w/ble, once to p. TO, n.g.
rec 1090' gcm sw, no pressure
reported FA 110-380, BN 1420/30

Wdr 2637
Shunt 2808
Jup 2928
Ligant. 3067
Shrush 4092
" sd 4313
Renge 4463
B. Renge 4518
Muss 4526
Osage 5204
Gulman City 5308
maner 5328
Vi 5406
Smy 5432
Obr 5456

TTD 5519 loss circ

DST #2 5486-5549 (only)
up 1 hr. str blo, rec 1000' mud
1750' sw, (100, 100 ppm) FPO-1250
SI 1430/30

RTD 5509 Schl 5518

AUG 31 1955

RTD 5484

pushing @ 4865 rec fish cond hole
5 1/2 4812/600 MICT CO 4725
34/4725-33 A/300 A/1015 Swb 1619 SWPH

SEP 7 1955

Field _____
 State _____ County _____
 Company _____
 Farm _____ Well No. **1-34**
 Sec. **34** Twp. **34** Range **42 W**
 Blk. _____ Survey _____
 _____ fr N _____ fr E _____ fr S _____ fr W
 of **C.S.W. 1/4**
 Contractor **C.O. & G.**
 Remarks _____
 Comm. _____ Comp. **Life-**
 Elev. _____ T. D. _____ P. B. _____
 Pay **Centrale**
 I. P. _____ R. P. _____
 Casing Record: 13 3/8 _____ 7 _____
 20 _____ 10 3/4 _____ 5 1/2 _____
 16 _____ 8 5/8 _____

Tops

SEP 14 1955

Set ph 4700 by 250 top
 ref. 156/4466-4505 **Kings**
 16/4428-3257 **guage** 39,700 mcf day
 H/3000 m free/1000 no sd.
 free/5000 sd/2500 free 6800
 sd/6800 **push in to 3600 #**
sub hole dry. K.O.
no g

SEP 21 1955

Killed well 8000 gal deil-
 + 8000 # sd- sub- & K.O.
no guage, set guage 80,000 mcf

SEP 24 1955

Run 4, B.P. up to 82,000 mcf will reset

GAS TESTED
1014 BTU

SEP 28 1955

689 BT
10/4
OCT 5 1955 ✓

OCT 1 2 1955 ✓

OCT 1 9 1955 WOT

OCT 2 6 1955 wat

4462
75 74 8
7 9 2

NOV 2 1955 WOT

NOV 9 1955 V

NOV 1 6 1955 V

NOV 2 2 1955

SIP 899.4 #

#

AMARILLO TOPS

3534 GL

Topeka 2836 (+698) tst'd gas

Heebner 3138 (+396)

Lansing 3217 (+317) tst'd gas

Des Moines 3510 (+24) tst'd gas

Morrow 4090 (-556) T 426', Tss 87'

"S-2" 4315 (-781) ?/22, tst'd 8,000 MCF

"S-3" 4425 (-891) 4/15/5 82,000 MCF

Keyes 4462 (-928) ?/50/5

Chester 4516 (-982) SG

St. Gen 4580 (-1046)

Arbuckle 5456 (-1922) Tst'd SG + XW