

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Co.
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser Panhandle Eastern Pipe Line Co.

Operator Contact Person Paul C. Campbell
Phone 316 624-6253

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-19-55 4-28-55 5-6-55
Spud Date Date Reached TD Completion Date
3165' 3163'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 609 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- N/A

County Morton

SE SE NW Sec. 1 Twp. 34 Rge. 43 East West

2892 Ft North from Southeast Corner of Section
2980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

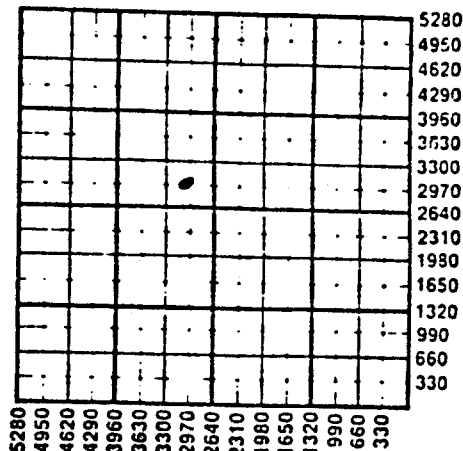
Lease Name Interstate Well 1-1

Field Name Greenwood

Producing Formation Lansing

Elevation: Ground 3561' KB 3569'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 87,251-C

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from City, R. W. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Sec. **1** Twp. **34S** Rge. **34 43** East West County **Morton**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0	41
Red Bed	41	250
Red Bed, Lime & Sand	250	650
Red Bed	650	670
Red Bed & Lime	670	965
Red Bed & Shells	965	1290
Red Bed	1290	1333
Lime	1333	1348
Red Bed & Shells	1348	1570
Sand, Lime & Shale	1570	1862
Red Bed & Lime	1862	2159
Lime & Shale	2159	2529
Sand & Lime	2529	2626
Lime & Shale	2626	2973
Sandy Lime	2973	3062
Lime, Shale & Sand	3062	3137
Lime & Shale	3137	3165

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10-3/4"	37.5	609	Pozmix	325	
Production	9"	7"	20	3163	Pozmix	300	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3107-22, 3050-64, 2977-94, 2938-44, 2914-28, 2903-07, 2884-92, 2858-66	18000 gal acid	2858-3122

TUBING RECORD	Size 1-1/4"	Set At 3085'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 7-31-55 Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity

JUN 20 1955
 KANSAS GEOLOGICAL SURVEY
 WHITE BRANCH

Estimated Production Per 24 Hours	0	Bbls	15,273	MCF	0	Bbls	CFPB	NA

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

..2858-3122.....

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WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company. PANGANDLE EASTERN PIPE LINE CO.
Farm- Interstate No. 1SEC. 1 T. 34 R. 43W
SE SE NW
2388' fr NL, 2300' fr WL

Total Depth. 3165

Comm. 4-19-55

Comp. 4-28-55

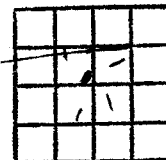
Shot or Treated. Acidized w/ 14,000 Gals 15%, 4,000 gals 7 $\frac{1}{2}$ %

Contractor. Falcon-Seaboard Drilling Co.

Issued. 7-23-55

County Morton

KANSAS



10 3/4 @ CASING: 605' w/ 275 sx cmt.
7 in. @ 3163' w/ 250 sx cmt.

Elevation. 3567Production. 15,273,000 CFG
RP 418#

Figures indicate Bottom of Formations.

sand	41
red bed	250
red bed, lime & sand	650
red bed	670
red bed & lime	965
red bed & shells	1290
red bed	1333
lime	1348
red bed & shells	1570
sand, lime & shale	1862
red bed & lime	2159
lime & shale	2529
sand & lime	2626
lime & shale	2973
sandy lime	3062
lime, shale & sand	3137
lime & shale	3165
Total Depth	

TOPS:

Wabaunsee	2645
Topeka	2862
Lansing	3111

Perf. (open): 3107-17, 3050-64, 2977-94,
2938-44, 2914-28, 2903-07, 2884-92,
2858-66