KANSAS	.~	$\cap$	W	CHITA BR	<i>al</i> a	<u>- ในพย</u> า	CON	FIDENTIAL			
WELL COMPLET	N REPORT	AND						34S R. 43 X			
	120	20	550					SL & 2640' FWI			
API No. 15 —	129 — 20,559  County Number						Norton				
Operator								County640 Acres			
Anadarko Prod	uction Comp	any						N			
P. O. Box 351	, Liberal,	Kansas 6	7901				160	60			
Well No.	Lease Name										
89 Footage Location		INTERSTA	TE UNIT					+60++++			
10 feet from	HH (S) line	26	40 feet	from Œ) (W)	line			┾┰┤┥┥┫			
Principal Contractor			Geologist				160	60			
Wakefield Dri	lling Co.,		Jim Druy	ff P.B.T.D.			Locat	e well correctly			
9/10/81	10/27/81	i	4260'		07 <b>'</b>		Elev.: Gr.	3482'			
Directional Deviation	1 = 3/ = 1/		and/or Gas Purc				DF 3488	8' KB 3489'			
not applicabl	е	Na	tional Co	oop Refin	ery						
			CASING	RECORD							
Report of all strin	gs set — surfoce,		<del></del>				<del>                                     </del>	T =			
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth		ype cement	Socks	Type and percent additives			
Surface	12-1/4"	8-5/8"	24#	1194		mix mon	400 200	2% CaCl 3% CaCl			
						te-wate 25		.5% tic			
Production	7-7/8"	5-1/2"	15.5#	4258	SS Pozmix		100	.5% tic			
					•		1				
	LINER RECOR			I			4=1011 ===0				
7 4	Bottom, ft.	Socks c	ament .	Shote	per ft.		ATION RECO	ND Depth interval			
Top, ft.	borrom, 11.	30003 0		Shots	per m.	31:	te o type	Septin Interval			
TUBING RECORD			2				.46	4142-52'			
Sixe	Setting depth	Packer									
2-7/8"	4174'	no		CENTENT CO	110071						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used							Depth interval treated				
	Amer										
NONE							D5(	CEIVED			
							HEL COTTO	PELA ED			
							ATM CANADA	ECHIOLOGICAL TOPE AT THE			
							To the	<del>- 6191</del>			
		l market	INITIAL PR		ne 114	ete )	CUNIGEOU	ATION DIVISION			
Date of first production 10/27/81			ng method (flow umping	ıng, pumping, g	jus IITī,	-t(.)		ita Kapaca			
RATE OF PRODUCTION	Oil		Gos		W	/ater	Go	s-oil ratio			
PER 24 HOURS	37		ols.	35	MCF	-0-	bbis.	946 C			
					Producing interv	(Purdy M	arrow <sup>†</sup>				
TO DE SOTA											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Productio	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No. 89	Lease Name INTERSTATE	UNIT	OIL					
s <u>16 T 34S R 43 x </u> ₩								
Show all important xones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCR	ТОР	воттом	NAME DEPTH					
Surface Sand Surface Sand, Gyp, Redbed, Gyp Redbed & Gyp Anhydrite & Shale Redbed, Shale Redbed & Shale Shale Shale w/Lime Strea Shale & Lime Lime and Shale Lime Shale & Lime Rime and Shale RTD	ks	0 64' 560' 840' 1165' 1194' 1475' 1880' 2210' 2420' 3090' 3230' 3410' 3545'	64' 560' 840' 1165' 1194' 1475' 1880' 2210' 3090' 3230' 3410' 3545' 4260' 4260	Compensated	on Laterolog Density Neutron Log			
Date Received	USE ADDITIONAL SHEETS, I	F NECESSARY, 70	COMPLETE W	ELL RECORD.	<u> </u>			
Pule Received		Paul Campbell, Division Operations Manager Title November 2, 1981						