

17-34-43W<sup>P1</sup> Jnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.  
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469

EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company

API NO. 15-129-20,557

ADDRESS Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate Purdy

\*\* CONTACT PERSON Paul Gatlin

PROD. FORMATION Purdy Morrow

PHONE 316-624-6253

PURCHASER National Co-op Refinery

LEASE Interatate

ADDRESS Box 1167

WELL NO. 87

McPherson, Kansas 67460

WELL LOCATION \_\_\_\_\_

DRILLING Wakefield Drilling Company

10 Ft. from South Line and

CONTRACTOR

ADDRESS 300 West Douglas

1320 Ft. from East Line of ~~SE~~  
the SE (Qtr.) SEC 17 TWP 34S RGE 43 (W).

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC

KCS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4280

PBTD 4230

SPUD DATE 8/18/81

DATE COMPLETED 3/25/83

ELEV: GR 3512 DF 3519 KB 3520

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE 75,605-C

Amount of surface pipe set and cemented 1205 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

*Paul Campbell*

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR: WCH-48-71 Production Co. LEASE Interstate

SEC. 17 TWP. 34S RGE. 43 (W)

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 87

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand, Gyp, Redbed	0'	430'	Gearhart ran Compensated Density, Compensate Neutron Log, Dual Induction Laterolog	
Redbed, Sand, Gyp	430'	878'		
Sand	878'	950'		
Redbed, Gyp	950'	1045'		
Redbed, Gyp (Anhydrite at 1195')	1045'	1206'		
Redbed with Shale	1206'	1490'		
Redbed & Shale	1490'	1980'		
Shale & Anhydrite	1980'	2210'		
Shale, Redbed, Anhydrite	2210'	2405'		
Shale	2405'	2610'		
Shale & Lime	2610'	4280'		
RTD	4280'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3/25/83		Pumping		NA	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPL
	18 bbls.	0 MCF	% 1931 bbls.	0	
Disposition of gas (vented, used on lease or sold)			Perforations		
NA			4171-78		

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	1205	Pozmix Common	400 200	4% Gel 2% CaCl 3% CaCl
Production	7-7/8	4-1/2	10.5	4280	Litewate Pozmix	50 125	.5% CFR-2 SS .5% CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	4171-78
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	4081				