200		\bigcirc	Ο.			\bigcirc	ムに、	27.43W		
KANSAS DRILLI	FRS LOG	0	State Ge WICH	ological	Curre	\cup_{i}	21 _	34S ¥		
KANSAS DRIEE	LRJ LOG		WICH	ITA, BRAN	Survey Cu	1	5Т.	W		
API No. 15	129	20	,241 Number	, -, 0, 0, 4	СП	٠ ا	.oc. <u>50' F</u>	WL & 2640' FSL		
	County		Number			┙,	County Mor	ton		
Operator Anadarko Produ	action Compa	anv						640 Acres		
Address	iccion compe	arry				-		- 1		
P. O. Box 351,	, Liberal, E	Kansas	67901				160			
Well No.	Lease Name									
80 Footage Location	INTERSTATE UNIT							-0		
	(N) (S) line		50	from (E) (W)	lina		┡┼	╌ ┞╩╬┤┥┥┫		
Principal Contractor	(N) (3) IING		Geologist	From (E) (W)	11110		160	60		
abbert-Jones, Inc.			None							
Spud Date	_	1	Total Depth P.B.T.D.				Loc: 	ate well correctly 3469 - 7		
12 Noon 4/17/7 Date Completed	6	-	4210				ilev.: Gr	310317		
Date Completed 5/25/76			National Co-Op Refinery)F	КВ		
3/23/10				RECORD						
			CASING	~ECURD						
Report of all strin	igs set — surface,	intermedia	te, production, et	с.						
Purpose of string	Size hole drilled	Size casing (in O.D.	set Weight lbs/ft.	Setting depth	Type ce	ment	Sacks	Type and percent additives		
					· · · · · · · · · · · · · · · · · · ·			4% gel, 2% CaCl		
Surface	12-1/4"	8-5/8	" 24#	1144'	Pozmix		550 sxs	00000		
				40001	50-50 Pozmix			.05% CFR-2		
Production	7-7/8"	5-1/2	" 14#	4209'	Salt Sa	t	100 Sxs	3 1/4# sxs Tuff F		
				<u> </u>	l		L			
	LINER RECORD				PERFO			PRATION RECORD		
Top, ft.	Bottom, ft.	Seci	ks cement	Shots	per ft.	Size	& type	Depth interval		
	TUBING RECORD			4 500				4122 52 63		
			4 SPF Mo		MOLLO	w Purdy	4132-52 OA			
2-7/8"	4168'									
		CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD				
	Amoi	unt and kind	of material used					Depth interval treated		
				سمهد بهار ۱ ه. الطعور فارارا	546°*		 			
			, , , ,	John						
				31.00			_			
				1, 1322-						
			INITIAL PR	ODUCTION			•			
Date of first production		Prod	ucing method (flow	ing, pumping, s	jas lift, etc.)					
5/12/76			mping							
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water			Gas-oil ratio		
PER 24 HOURS Disposition of gas (vente	002	eold)	bbis.			.48 cing interva	bbis.	CFPB		
-	u, ased on lease of	svig /						50		
Sold					Morr	ow Pur	dy 4132-	-5/		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

11 24 4 2117

Jperator — — — — — — — — — — — — — — — — — — —	DRY HOLE, SWDW, ETC.:								
Anadarko Production Company Well No. Lease Name	Oil	,							
80 INTERSTATE UNIT	<u> </u>		ļ						
S ₂₁ T345 R 43 W									
WELL LOG Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH					
Cased	0'	70 '							
Sand-Redbed	70'	190'		<u> </u>					
Sand-Redbed-Anhy	190'	590'							
Redbed-Sand	590'	646'							
Redbed-Anhy	646'	1145'							
Anhy-Redbed	1145'	1485'							
Shale-Lime	1485'	1936'							
Shale-w/Lime	1936'	2086'							
Shale-Anhy	2086'	2312'							
Lime-Shale	2312'	4210'							
Total Depth		4210'							
			!						
		` ``							
		,	,						
USE ADDITIONAL SHEETS, II	 NECESSARY, TO	COMPLETE WE							
Date Received									
	Signature								
	T. W. Williams, Adm. Spec.								
_Tuly_7, 1976									