२५			KA	NSAS		$\circ$	21-3	34-413W			
WELL COMPLET DRILLER'S LOG			WICH	eological IITA, BRAN	Suh CH	vey		r. 34 r. 43 w ' FWL & 1980' FNL			
API No. 15	129 County		525 Imber								
Operator							County	Morton 640 Acres			
Anadarko Pro	duction Com	pany	···					N			
P. O. Box 351, Liberal, Kansas 67901							160 160				
Well No. Lease Name											
#37-A INTERSTATE UNIT Footage Location  1980 feet from (N) (\$\footage \text{line} \text{685} \text{ feet from (N) (N) line}							<u> </u>	++2+++			
Principal Contractor			Geologist				15	0 60			
Gabbert-Jone	S Inc.		Mr. Jim Druyff Totel Depth   P.B.T.D.				L-1-	ocate well correctly			
		4260'	1				Elev.: Gr. 34701				
Directional Deviation			¥n¥XXXX Pur	haser			DE 3/18	4! кв 3485!			
not applicabl	e	Na	tional Co	ор			Dr	- KU			
			CASING	RECORD							
Report of all strin	gs set— surface,	intermediate,	production, e	tc.							
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives			
	20.2/48	0.5.00	0.4"	11601		zmix	400				
Surface	12-1/4"	8-5/8"	24#	1160'		mmon tewate	200 50				
Production	7-7/8"	4-1/2"	10.5#	4259'		Pozmix	150	. 1			
	<u> </u>										
	LINER RECO	RD				PERFOR	ATION RE	CORD			
Top, ft. Bottom, ft. Sa		Socks	ement	Shots	Shots per ft.		re & type	Depth interval			
				4	1		.46	4120-4134'			
	TUBING RECO	ORD									
Size	Setting depth	Packer	set at								
2-3/8"	4029'										
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
	Amoi		Depth interval treated								
500 gal 10% Acetic								4120-4134'			
300 yar 108	VCECTC.						7120	1171			
			INITIAL P	RODUCTION							
Date of first production		Producii	ng method (flow	ring, pumping, g	os lift	, etc.)	<del></del>				
	15	Pu	mping	*******	- 1:			lo			
RATE OF PRODUCTION PER 24 HOURS	Oil	99 bi	Gas	70	MCF D	Voter	559 bbls.	Gas-oil ratio 707 CFPB			
Disposition of gas (vente	d, used on lease or		····· <u> </u>	70		Producing interv		707 5178			
Used on leas	е					4120-34	' Purdv	Morrow			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. Lease Name					
#37-A INTERSTATE U	Oil				
	<u></u>				
Show all important zones of porosity and contents thereocluding depth interval tested, cushion used, time tool open	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	воттом	NAME	DEPTH
20" Conductor Csg Sand-Redbed Sand-Redbed-Anhydrite Redbed-Anhydrite Sand-Anhydrite-Lime-Shale Redbed-Shale Lime-Shale Sand-Lime-Shale Lime-Shale Total Depth  Cut core #1 4116-76, rec 60'.		0' 62' 613' 980' 1466' 1897' 2467' 4116' 4221'	62' 613' 980' 1466' 1897' 2467' 4116' 4221' 4260' 4260'		
•					
			)		
USE ADDITIONAL SE	IEETS, IF NE	CESSARY, TO	COMPLETE WI	ELL RECORD.	
Date Received		Karl	Lonnin	hill	
	-	(frest		Signature	
	mpbell, Di	ivision Production Manager			
·		May 21,	1981		
· · · · · · · · · · · · · · · · · · ·	-			Date	