WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

29. 34. 43 W

Company- J. M. HUBER CORPORATION Farm- U. S. A. "C" No.

EEC. 29 T. 34 R. 43W

Total Depth. 4252' Driller 4253' Schlumberger Comm. 12-15-54 Comp. 12-31-54

Shot or Treated.

Contractor. J.M. Huber Corporation

Issued. 4-13-57

CAS!NG:

8 5/8" 1200' w/750 sx cem.
5 1/2" 14252' w/250 sx cem.

2 1/2" 042221

Morton KANSAS

3519* DF

Production.

610 bbls oil per day

Figures Lacicate Bottom of Formations.

NO LOG AVAILABLE

Surveys Made
Schlumberger Electric Log
from 1204! to 4253!
Mocrolog and detailed
from 2300 to 4243!;
Welex Gamma Ray Log
3980-4222!

No Drill Stem Tests Taken

No Cores Taken

Perforations 8/4214-16 104/4214-4188

SCOUT TOPS

Topeka 2716
Lansing 2944
Morrow Shale 4070
Morrow Sand 4183

Completion Record Ran 4252! of 5 1/2" csg. Cleaned out to 4222! Perf. 8/4214-16. Ran tubing, Well flowed 8 bbls. oil per hour. Perforated 104/4188-4214. After flowing 90 bbls oil, well flowed 60.42 bbls. oil in 2 hrs. Small show of water. Took State Test. Well flowed 234.80 bbls Casinghead Pressure 490#. Tubing pressure 180%. After 271.41 bbls. of oil, well flowed 54.51 bbls. oil Casinghead pressure 500#. Tubing pressure 190#. Small amount of water. Gas estimate 1.000 MCF.