

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name:ANADARKO_PETROLEUM_CORPORATION
Address P. O. BOX 351
<u> </u>
City/State/Zip LIBERAL KANSAS 67905-0351
Purchaser:ANADARKO_ENERGY_SERVICES
Operator Contact Person: SHAWN D. YOUNG
Phone (_316_)624-6253
Contractor: Name: NA
License:NA
Wellsite Geologist: NA
Designate Type of CompletionNew WellRe-EntryX_Workover
OilSIOWTemp. AbdSIGWSIGWOther (Core, WSW, Expl., Cathodic, etc)
If Workover:
Operator:ANADARKO PETROLEUM CORPORATION
Well Name: _KANSAS #1-24
Comp. Date11-11-57_ Old Total Depth3010
8-10-98 8-19-98
8-10-98 8-19-98 Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- NA (SPUD 09-23-57)
County MORTON
E CNW_Sec24 Twp34 Rge. 43X_W
Feet from 🔊 (circle one) Line of Section
1270 Feet from X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, SE NW or SW (circle one)
Lease NameKANSAS Well #1-24
Field NameGREENWOOD
Producing FormationWABAUNSEE
Elevation: Ground3472 KB
Total Depth
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? YesX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Orilling Fluid Management Plan OLUWO 11-24-98 (Data must be collected from the Reserve Pit) NOT APPLICABLE
Chloride contentppm Fluid volumebbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease NameLicense No
Quarter SecTwpS RngE/W
County Docket No
he filed with the Kenses Corporation Commission 130 S Market

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark.	2
SHAWN D. YOUNG	Maler
Title DIVISION PRODUCTION ENG	SINEER Date 1/9/98
Subscribed and sworn to before me	this 9 th mov
19 98. Stary Public Murley	Schieders
Date Commission Expires	NOTARY PUBLIC - State of Kansas
	SHIRLEY J. CHILDERS My Appl Exp. LL/14/02

	er of Confidentiality Attached ine Log Received
	gist Report Received
KCC KGS	Distribution SWD/Rep NGPA Plug Other (Specify

SIDE TWO

CI ECOI MUNIC_NIAZA	RKO PETROLEUM	CORPORATION	Lease	Name KAN	SAS	Wel	l # <u>1-24</u>	
с. <u>24</u> Тыр. <u>34</u>	Rge. <u>43</u>	☐ East ☑ West	Count	yMOF	RTON	-		
STRUCTIONS: Show terval tested, tim drostatic pressures more space is need	ne tool open an , bottom hole	d closed, flowing temperature, fluid	and shut-in p	ressures, wheth	er shut-in p	ressure rea	l stem tests giving ched static level . Attach extra sha	
ill Stem Tests Take (Attach Additional		☐ Yes ☒ No	Name	Log Formati	on (Top), Dep		Sample	
mples Sent to Geolo	ogical Survey							
res Taken		☐ Yes ⊠ No						
ectric Log Run (Submit Copy.) st All E.Logs Run:		☐ Yes ⊠ No		SEE AT	TACHED DRILLE	RS LOG		
** Original C		CASING RECOR	⊠ New	☐ Used	production, e	etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	
** SURFACE	12-1/4"	711		590		300		
** PRODUCTION	7-7/8"	4-1/2"	9.5	2965		100		
Purpose:	ADDITIONAL CE	MENTING/SQUEEZE RE	CORD #Sacks Used	1	ype and Perce	ent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone					***************************************	in it, with		
Shots Per Foot S		RECORD - Bridge Pl of Each Interval			cture, Shot, Kind of Mate		ze Record Depth	
4 2576-2581, 2611-2618, 2634-2644				ACID W/ 3000 GAL 15% FeHCL				
CI	BP @ 2960							
TUBING RECORD	Size 2-3/8"	Set At 2492	Packer At	Liner Run	☐ Yes 🖂	No		
Date of First, Resu WELL IS SHUT		, SWD or Inj. Pro	oducing Method	☐ Flowing ☐	Pumping [Gas Lift	Other (Explain	
Estimated Production	on Oil	Bbls. Gas	Mcf	Water Bbls		Oil Ratio	Gravity	
Per 24 Hours								
			METHOD O	F COMPLETION			Production Interv	

ORIGINAL

	DRILL ER •	S LOG	OTTOTAL			
WELL NAME: Kansas #1-2h	WELL LOC	ATION: 39	of North of	South line,		
and 1270 ft. East of Wes	t line, (_	C NW/4) Sec	34 , Rge. 13		
Morton County, Kansa	s. Elevation	31,72	ft. G.L.			
COMPANY: Panhandle Eastern P	ipe Line Comp	any, Box	#979, Liberal, Kansas			
CONTRACTOR: H & H Drilling Co	, Box 54, Wi	chita, Ka	msas			
DRILLING COMMENCED: 9-23-57 DRILLING COMPLETED: 10-21-57 WELL COMPLETED: 11-11-57						
WELL CONNECTED: 12-30-57	90	URCE OF I	DATA: Driller's Repor	ts		
ROTARY	OG .					
Description of Formation	Top	Bottom	FORMATIONS	Tops		
Sand, gravel, & Red Bed Shale & Lime Red Bed, Shale & Shells Lime & Shale	0 56 7 1485 2275	56 7 11,85 2275 3010 T	Greenwood Lansing	25 41 2746 2973		
			VP	· (.)		
			*Producing Format	ion(s)		
			PERFORATIONS:			
			2871-78 W/L sh/ft 2861-66 W/L sh/ft 2760-65 W/L sh/ft			
			WEIL TREATMENT RE A/500 gals 15% acid A/2500 gals 15% acid F/22,000 gals 5% acid			

Set 112 csg @ 2965 W/100 sx cmt. Set 7 csg @ 590 W/300 sx cmt.