

## KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 129 — 20,494  
County Number

## Operator

Anadarko Production Company

## Address

P. O. Box 351, Liberal, Kansas 67901

## Well No.

Lease Name

6

LINSCOTT "B"

## Footage Location

2100 feet from ~~XX~~ (S) line1980 feet from (E) ~~XX~~ line

## Principal Contractor

KTM Drilling Co.

## Geologist

John Jacobson

## Spud Date

Date Completed

## Total Depth

P.B.T.D.

1/2/81

1/17/81

1341'

1337'

## Directional Deviation

not applicable

## Oil and/or Gas Purchaser

Panhandle Eastern Pipeline Co.

32-34-43W

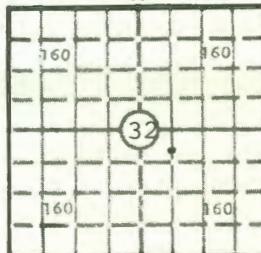
S. 32 T. 34S R. 43 ~~E~~ W

Loc. 2100' FSL &amp; 1980' FEL

County Morton

640 Acres

N



Locate well correctly

Elev.: Gr. 3530.7'

DF 3534.7' KB 3535.7'

## CASING RECORD

Report of oil strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set<br>(in O.D.) | Weight lbs/ft. | Setting depth | Type cement            | Sacks      | Type and percent<br>additives |
|-------------------|-------------------|------------------------------|----------------|---------------|------------------------|------------|-------------------------------|
| Surface           | 12-1/4"           | 8-5/8"                       | 20#            | 341           | Common                 | 350        | 3% CaCl                       |
| Production        | 7-7/8"            | 4-1/2"                       | 10.5#          | 1341'         | Lite-wate<br>SS Pozmix | 350<br>150 | .5% tic                       |
|                   |                   |                              |                |               |                        |            |                               |
|                   |                   |                              |                |               |                        |            |                               |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             | .46         | 1270-74'       |

## TUBING RECORD

| Size   | Setting depth | Packer set at | Shots per ft. | Size & type | Depth interval |
|--------|---------------|---------------|---------------|-------------|----------------|
| 2-3/8" | 1266'         |               | 2             | .46         | 1246-62'       |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used |  |  | Depth interval treated |  |  |
|----------------------------------|--|--|------------------------|--|--|
| A/1000 gal 15% HCl + 60 BS       |  |  | 1246-1274' O.A.        |  |  |

RELEASED

Date: 19 JAN 1983

FROM CONFIDENTIAL

| Date of first production<br>SI for Pipeline        | Producing method (flowing, pumping, gas lift, etc.) |                   |                      |      | Gas-oil ratio |                           |
|--|---|-------------------|----------------------|------|---------------|---------------------------|
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil<br>--<br>bbis.                                  | Gas<br>747<br>MCF | Water<br>--<br>bbis. | CFPB |               |                           |
| Disposition of gas (vented, used on lease or sold) |   |                   |                      |      |               | Producing interval(s)     |
| To be sold   |   |                   |                      |      |               | 1246-1274' O.A. (Redcave) |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

|                        |              |     |
|------------------------|--------------|-----|
| Well No.               | Lease Name   |     |
| 6                      | LINSCOTT "B" | GAS |
| S 32 T 34S R 43 E<br>W |              |     |

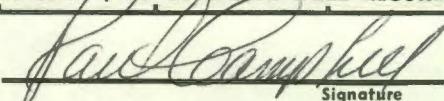
## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP   | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Sand, red clay & Sand                 | 0'    | 190'   |      |       |
| Shale, Redbed & rock                  | 190'  | 350'   |      |       |
| Redbed & Red shale                    | 350'  | 660'   |      |       |
| Anhydrite                             | 660'  | 811'   |      |       |
| Glorietta                             | 811'  | 1214'  |      |       |
| Anhydrite, red sand                   | 1214' | 1277'  |      |       |
| Anhydrite & Redbed                    | 1277' | 1341'  |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Paul Campbell, Division Production Manager

Title

January 26, 1981

Date

PHENIX

35-3d-d3M