

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 129 — 20,494
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

6

Lease Name

LINSOTT "B"

Footage Location

2100 feet from ~~SEE~~ (S) line 1980 feet from (E) ~~SW~~ line

Principal Contractor

KTM Drilling Co.

Geologist

John Jacobson

Spud Date

1/2/81

Date Completed

1/17/81

Total Depth

1341'

P.B.T.D.

1337'

Directional Deviation

not applicable

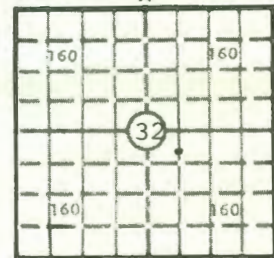
Oil and/or Gas Purchaser

Panhandle Eastern Pipeline Co.

S. 32 T. 34S R. 43 NE
W

Loc. 2100' FSL & 1980' FEL

County Morton

640 Acres
N

Locate well correctly

Elev.: Gr. 3530.7'

DF 3534.7' KB 3535.7'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	341	Common	350	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1341'	Lite-wate SS Pozmix	350 150	.5% tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1270-74'
			2	.46	1246-62'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1266'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 60 BS	1246-1274' O.A.

RELEASED

Date: 19 JAN 1983

FROM CONFIDENTIAL

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
SI for Pipeline	Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-- bbls.	747 MCF	-- bbls.	-- CFPB

Disposition of gas (vented, used on lease or sold)

To be sold

Producing interval(s)

1246-1274' O.A. (Redcave)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 6	Lease Name LINS COTT "B"	GAS
S 32 T 34S R 43 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, red clay & Sand	0'	190'		
Shale, Redbed & rock	190'	350'		
Redbed & Red shale	350'	660'		
Anhydrite	660'	811'		
Glorietta	811'	1214'		
Anhydrite, red sand	1214'	1277'		
Anhydrite & Redbed	1277'	1341'		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	<div>Signature</div> <div>Paul Campbell, Division Production Manager</div> <div>Title</div> <div>January 26, 1981</div> <div>Date</div>
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35-34-43M

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