

TYPE State Geological Survey AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH RECOMPLETION

REVISED

Compt.

32-34-48W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469

EXPIRATION DATE 6-30-83

OPERATOR Anadarko Production Company

API NO. Spud date 8-21-64

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate

** CONTACT PERSON Paul C. Campbell

PROD. FORMATION Red Cave

PHONE 316 624-6253

PURCHASER Panhandle Eastern Pipe Line Co.

LEASE Scott A

ADDRESS P. O. Box 828

WELL NO. 2

Liberal, Kansas 67901

WELL LOCATION C NW NE

DRILLING Musgrove Drilling Co.

660 Ft. from North Line and

CONTRACTOR

ADDRESS 518 Petroleum Building

1980 Ft. from East Line of ~~SEC~~
the N/E (Qtr.) SEC 32 TWP 34S RGE 43 (W).

Wichita, Kansas 67801

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 4526'

PBSD 1335'

SPUD DATE 8-21-64

DATE COMPLETED 9-23-64

ELEV: GR 3527 DF 3530 KB 3533

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1219

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul C. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

540244

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Note: This well was originally completed as the Wiker #3 by Musgrove Drilling Co. and operated by A. L. Abercrombie, Inc. as a Morrow "G" oil well. Plugging of this zone was completed August 18, 1964. Anadarko Production Co. assumed the lease and recompleted it as an Interstate Red Cave gas well, named the Scott A #2 per lease agreement dated January 28, 1955.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
A/1000 gal 7-1/2% NE			1262-1268'	
F/5000 gal gelled salt water, 5,000# sand			1262-1268'	
Date of first production			Gravity	
12-14-65		Producing method (flowing, pumping, gas lift, etc.)	Flowing	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
N/A	N/A	387 MCF	N/A	N/A
Disposition of gas (vented, used on lease or sold)			Perforations	
Sold			1262-1268	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	1219'	Common	600	Unknown
Production	7-7/8"	5-1/2"	15.5#	4526'	Common	Unknown	
(Pulled 2908'	5-1/2"	csg - 8-16-64)					
Production	7-7/8"	4-1/2"	9.5#	1354'	Pozmix	100	Salt-saturated w/.5% Crf2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1262-1268

TUBING RECORD

Size	Setting depth	Packer set at
1-1/4"	1263'	