

KANSAS

REVISED

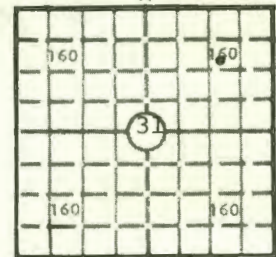
31-34-43W

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA, BRANCH

S. 31 T. 34S R. 43 W

Loc. 1250' FN&EL-NE/4

County Morton

640 Acres
N

Locate well correctly

Elev.: Gr. 3537.35'

DF 3541' KB 3542'

API No. 15 — 129 — 20,332
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

2

Lease Name

BROWN "C"

Footage Location

1250 feet from (N) Xst line

1250 feet from (E) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Tim Bartshe

Spud Date

9/28/77

Date Completed

11/11/77

Total Depth

1295'

P.B.T.D.

1278'

Directional Deviation

not applicable

Oil and/or Gas Purchaser

Interstate Gathering System

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	259	Common	300	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1294	Lite-wate SS Pozmix	150 150	4% gel .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1246-50'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1255'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Loaded w/500 gals 10% Acetic Acid w/Clay Stay. A/1500 gals 7-1/2%	1246-50'
FE w/Clay Stay & Hy-Clean + 20 BS. F/5,000 gals 3% foamed acid	
+ 4000 20-40 sand (1 gal Clay Stay/1000 gals)	

INITIAL PRODUCTION

Date of first production 3/9/78		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas 770 MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold				Producing interval (s) 1246-50'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

2

BROWN "C"

GAS

S 31 T 34 S R 43 ~~E~~
W

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay-Sand-Gyp-Redbed	0'	250'		
Shale	250'	263'		
Redbed	263'	390'		
Redbed-Anhydrite-Sand	390'	960'		
Redbed-Sand-Anhydrite	960'	1295'		
TOTAL DEPTH		1295'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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Date Received _____

NECESSARY TO COMPLETE WELL RECO

Paul Campbell

Signature

Signature _____

Paul Campbell, Division Production Manager

Title

June 19, 1980

Date _____

31-3d- v/3m

540502