

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

30 - 34 - 43W

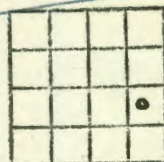
Company. STANOLIND OIL & GAS CO.
Farm Kansas City Life No. 2
"A"

SEC. 30 T. 34 R. 43W
C NE SE
660' S of NL, 660' W of EL, SE/4

Total Depth. 4540
Comm. 5-24-55
Shot or Treated.
Contractor.
Issued. 1-28-56

PBTD 4475
Comp. 7-11-55

County Morton
KANSAS



CASING:
10 3/4 @ 1214' w/ 800 sx cmt.
7 in. @ 4512' w/ 750 sx cmt.

Elevation. 3503 DF

Production. 177 BOPD

Figures indicate Bottom of Formations.

surface sand & clay
yellow clay & shale
red bed, sand & gyp
red bed
red bed & gyp
gyp
red bed & gyp
gyp
gyp & red bed
anhydrite
anhydrite & red bed
red bed & shale
shale & anhydrite
lime & shale
hard lime
lime & shale
lime
lime & chert
lime
core #1, cut 27' all rec.
lime & shale
Total Depth

40 3 BPH, no wtr. Set HM tool @ 4112'
120 Loaded tbg & annulus w/ crude oil.
364 broke form. down w/ oil MP3700#.
600 ended on 1800#. Treated Purdy w/ 250
745 gal mud acid, 500 gal crude oil,
785 1500 gal Control-Frac w/ 75# adomite
980 w/ 3000# sand, displ. 750 gal Contro
1050 Frac below tool MP. 5000# Unable to
1190 displ. treatment. Unseated tool &
1214 pulled. 75' hole FU w/ sand. CO to
1950 4236' Swbd 51 bbls. fluid & drained
2291 off 32 BSW. Set cmt retainer @ 4178'
2446 Pumped 10 BW into tbg. cmt. w/125
3689 sx cmt. Displ. 84 cu' below retainer
3783 M & SP 4000# reversed out 41 cu' cmt
3860 pulled tools drld out retainer. Perf
3970 6 SPF/4188-92. 24 hr swb test 55
4004 GWPH w/ trace oil. Treated DH w/
4040 250 gal 15% mud acid, flushed w/
4473 5250 GW, time on acid 1 min. on
4540 flush 18 min. no p press. Swbng 8
BWP. cmt squeeze plug @ 4164' Pmpd
100 cu' cmt. 40 cu' displ into form.
4475 MP 4000# reversed 60 cu' out pulld
tbg. drld out squeeze plug, tested
dry. Perf 6 SPF/4186-88. swbd 1 BF
2708 PH w/ oil scum. Treated DH w/ 100
2932 gal 15% acid, flushed w/ 165BW, no
4084 press/ swbg. 30 GFPH; treated DH w/
4185 200 gal 15% mud acid, flushed w/ 165
4444 BW no press. swbd. 18 BPH w/ fluid
4496 incrg. Set cmt retainer @ 4162' Pmpd
75 cu' smt. w/ 15 cu' into form. MP
4500# pulled tbg. drld out retainer
loaded hole w/ 65 bbls crude oil,
drld. out to 4475' 8 hr swb test
10 BOPH 1300' OB, no wtr.

Plugged back to

TOPS:
Topeka
Lansing
Morrow
Purdy
Morrow "G"
Keyes

Ran Schlumberger Electric Logs.

DST #1: 3412-70, open 1 hr. SI 30 min.
rec. 70' muddy wtr. no gas, IFP 20#,
FFP 65#, BHP 620#.

DST #2: 4012-40, open 1 hr. SI 30 min.
strong bl. after 30 min. rec. 60'
rotary mud. no gas, IFP 20#, FFP 50#,
BHP 440#

DST #3: 4183-4219, w/ 36' 5" anchor,
open 1 hr. w/ strong bl. SI 30 min.
rec. 500' oil w/ 1625' O&GCSW, IFP
470#, FFP 1200#, BHP 1240#

Perf. 6 SPF 4466-72, Scum oil show
on bailer. Treated 4466-72 w/ 250 gal.
mud acid 500 gal crude oil spacer, 3000
gal Petro-Frac w/ 4500# sand, flushed w/
11,760 gal crude oil/36½ min. MP 3000#
ended on 1450#. 24 hr swb test gauged 245.09
30. set bridging plug @ 4240' Perf.
4194-98. Swbd. 45 BO/12 hrs. last hr.