

\*\*\*\*\* OFFSET

4

Field Interstate  
 State Kansas County Morton  
 Company Stanolind Oil & Gas Co.  
 Farm Kansas City Life Well No. 1  
 Sec. 30 Twp. 34S Range 43W  
 fr N fr E fr S fr W  
 of C SE SE  
 Contractor Noble Drilling

Remarks  
 Comm. 3-29-55 Comp. 7-6-55  
 Elev. 3529 DF 3522 T. D. 4545 P. B.  
 Pay 4454-60 City 39.7  
GOB 1253.1  
 I. P. 336 BOPD R. P.

Casing Record: 13 3/8 7  
 20 10 3/4 5 1/2 4544/750  
 16 8 5/8 1224/800

3-23-55 LOC Tops Sample  
Kern 4452  
Ø 150

APR 6 1955 85/8 1224/800

APR 13 1955 Ø 3200  
DST 2964-3024 (skph) on 1 hr.  
gd bto rev 300' MW 51.59  
BN 470' FP 80-125 H#1580  
30

DST 4109-4158 (skph) on 1 hr.  
rev 10' mud BN 0' FP 0-0  
H#2200 30

Ø #1 4184-4223 rev 34'  
32' of fairly sd.

200 ft. 2' 3" sd and C&S from quantity  
inclusion of 1 ft tan sd from with oil  
stems gd bottom 45 ft.

20% WCT  
 RUCT CO to 4498 run GR Log  
 p 36/4454-60 bailed 12 hrs  
 g bailed 1 1/2 gal drilling wtr/m.  
 w/so  
 total A/280 mud frac/2000 sd/3000 oil flush/6098

Field \_\_\_\_\_  
 State \_\_\_\_\_ County \_\_\_\_\_  
 Company \_\_\_\_\_  
 Farm \_\_\_\_\_ Well No. \_\_\_\_\_  
 Sec. \_\_\_\_\_ Twp \_\_\_\_\_ Range \_\_\_\_\_  
 Blk \_\_\_\_\_ Survey \_\_\_\_\_  
 \_\_\_\_\_ fr N \_\_\_\_\_ fr E \_\_\_\_\_ fr S \_\_\_\_\_ fr W \_\_\_\_\_  
 of *K.C. Leifer*  
 Contractor \_\_\_\_\_  
 Remarks \_\_\_\_\_  
 Comm. \_\_\_\_\_ Comp. \_\_\_\_\_  
 Elev. \_\_\_\_\_ T. D. \_\_\_\_\_ P. B. \_\_\_\_\_  
 Pay \_\_\_\_\_

|                | T. R.            | R. P.           |
|----------------|------------------|-----------------|
| Casing Record: | 13 $\frac{3}{8}$ | 7               |
| 20             | 10 $\frac{3}{4}$ | 5 $\frac{1}{2}$ |
| 16             | 8 $\frac{5}{8}$  |                 |

|                                                               | Tops |
|---------------------------------------------------------------|------|
| <u>Swale 3 hrs. - 42 boph fluid level down to 2500'</u>       |      |
| <u>SI fluid rose to 1300' in 3 hrs.</u>                       |      |
| <u>Swale 3 hrs. 19 boph fluid level to 2300' from surface</u> |      |
| <u>3 hrs. 8 boph fluid level 2100'</u>                        |      |
| <u>Indicated potential</u>                                    |      |
| <u>330 - 7 boph no wtr.</u>                                   |      |
| <u>Grtf 39.70 pump point - 17.0</u>                           |      |

MAY 4 1955 *ran 2 $\frac{1}{2}$  hrs to 4183 Schl. taps.*  
*no pumping unit* Top 2712  
 Long 2945  
 Missouri 3108  
 Mon 4082  
 Purdy 4183-4219  
 "b" L. Mon 4452-76  
 Keys 4498  
 Miss 4594

JUN 20 1955

252  
2712  
18

HOPPIN PTG CO. MARIC

MAY 1 1 1955

MAY 1 8 1955

MAY 2 5 1955

JUN 8 1955

JUN 1 6 1955

JUN 2 2 1955

JUL 6 1955

6-29-55

2 1/2 " @ 4483

6 hr. pump gauge 1460ph.

56 Potential 336 popd

GPR 125.1

Cruty 397°

6

\*\*\*\* OFFSET OWWO

5

Field Interstate  
State Kansas County Morton  
Company Stanolind Oil & Gas  
Farm Kansas City Life "A" Well No. 1  
Sec. 30 Twp. 34S Range 43W  
Blk. 34S Survey 43W  
fr N fr E fr S fr W  
of SE SE  
Contractor  
Remarks OWWO  
Comm. OWWO Comp. 8-10-55  
Elev. T. D. P. B. 4498  
Pay 4210-16

I. P. 314 BOPD R. P.  
Casing Record: 13 3/8 7  
20 10 3/4 5 1/2  
16 8 5/8

ORTD 4545, PBSD 4498 Tops  
RUCT, BP @ 4250, swab dry  
perf 36/4210-16 (Purdy)  
hole fill up w/ 2000' of  
oil the 1st hr. Flowed  
10 bo 2nd hr, flowed 25  
bo 3rd hr, SI, 4 hr test flowed 19 boph,  
2 1/2" tbg @ 4228, swab dry, flowed 16 1/2 boph  
on 3 hr. test thru tbg, flowed 174.82 bo  
(no wtr) in 13 hrs. State test 8 hr flowed  
314 BOPD (no wtr).

AUG 10 1955

✓ ~~lost~~

not report