

**** OFFSET

Field *Interstate*

State Kansas

County Morton

Company Stanolind Oil & Gas

Farm Kansas City Life "A"

Well No. 2

Sec. 30 Twp. 34S Range 43W

fr N fr E fr S fr W
of C NE SE

Contractor Noble

Remarks Morr. Test

Comm. 5-24-55 Comp. 8-24-55

Elev. 3508 T. D. 4540 P. B. 4475

Pay 4462-68

I. P. 172 BOPD R. P.

Casing Record: 13 3/8 7 4512/750

20 10 3/4 1214/800 51/2

16 85/8

5-11-55 LOC	Tops	<i>Semo.</i> Top 2704 Lany 2931 Mon sh. 4080 Purdy 4181 Mon "8" sd 4443
MAY 18 1955 MAY 25 1955	✓ <u>MIRT</u> <u>9550</u>	
JUN 1 1955 JUN 8 1955	<u>DST #7 3412-70 oil</u> <u>rec 70' mw ng FP 20 65</u> <u>BN 620/30</u>	<i>Lug</i> Top 2708 Lany 2932
JUN 16 1955	<u>Ohaved</u> <u>1000 cm 4042 Mon sh 4084</u> <u>Purdy 4185</u> <u>DST 4012-40 oil 1 in</u> <u>9560, rec 60' mw</u> <u>FP 20-50, BN 440/30</u> <u>Kerp 4496</u>	Mon "8" sd 4444
	<u>DST 4183-4212 oil 1 in</u> <u>str blo, rec 500' oil, 1625' oil gcs w</u> <u>FP 470-1200, BN 1240/30</u>	

4446-72 RA 27'

26 1/2' grey md grey angular quartz ss
sl. calc. glauc. thin stringy blk sh.
muscovite & tiny bitite, lt. scattered
oil bleeding TO core

1/4' blk calc. sh.

DST # 4444-73 op 1 hr. ^{wt. blk.} rec 15' mud

FB 30-50, BH 68 1/2'

RTD 4540

low electric log 7" 4572/750

WOCT

JUN 2 1955 MICT CO to 4475

low RA log

36/4462-4468 bailed 6 gw every 2 hrs.
w/ky cards oil

A/	oil/	freq/	sd/	plush/
250 mud	500	3000	4500	11,700

Swab ~~at 4236~~ level & sand swab 1/60 ph for 5 hrs.

DP @ 4236 ^{little amount of ms. cement} 245.09 bwm 2 hrs.

24/4190-94 Swab & bailed 5 gw

Swab 45 bwm 12 hrs.

Last hr swab 360 ph (no wtr)

JUN 2 1955

24 hr. swab - g 84.82 b0

thy tpph @ 4116

htd	A/	oil/	freq/	sd/
	250m	500	1500	3000

unable to displace

Ruled thy & ph. & CO to 4236

Swab 250 b / rod oil

Swab a total 1796 plush in 7 hrs.

1800' from surface (16 1/2' blk. & 163 bwm

Last 9 hrs. of 24 hr swab. 204 bwm

43280

2 1/2" thy w/ret to 4178 & sy w/cem

Field _____
 State _____ County _____
 Company _____
 Farm _____ Well No. _____
 Sec. _____ Twp. _____ Blk. _____ Range _____ Survey _____
 fr N _____ fr E _____ fr S _____ fr W _____
 of _____
 Contractor _____
 Remarks _____
 Comm. _____ Comp. _____
 Elev. _____ T. D. _____ P. B. _____
 Pay _____

I. P. _____ R. P. _____
 Casing Record: 13 3/8 _____ 7 _____
 20 _____ 10 3/4 _____ 5 1/2 _____
 16 _____ 8 5/8 _____

C o to 4236 & barrel dry ^{Tops}
P 24/4188-92
rec 175 gw w/lt of oil
24 hrs swab
55 gwph w/lt of oil
 JUL 6 1955
24 hrs. swab
25 gwph & 30 gwph
2500' swab 126 w/lt of oil
swallowing 2000' from surface
24 hrs swab 136 w/lt of oil
2" w/lt @ 4164 ag w/lt of oil (4188-92) ^{Surf}
 JUL 1 1955
C o to ?
P 12/4186-88
24 hrs. testing swab 45 gwph
100 mud flush 165 bbl of H₂O
1st 24 hrs. swab 42 gwph w/lt of oil

2nd 24 hr. Swab 24 goph 410 goph

A No
200 165 bbls

Swab 18 bopph w/tn of oil in 12 hrs
Swabbing 2000' off btm.

ran 2 1/2" tbg w/put C 4162 tag 4186-88
w/15 sp plan

Ø cm plus C 4162

Swab dry Ø Ø 8P C 4236 & CO to
4475

8 hr. swab 10 bopph 1300' off btm
(no wd) (4462-68)

2 1/2" tbg C 4463 run rods
= MOCT POP

JUL 20 1955 ✓

JUL 27 1955 ✓

AUG 3 1955 ✓

AUG 10 1955 ✓

AUG 17 1955 ✓

AUG 24 1955

State fuel
pumped 172 BOPD

GOR 89 cu ft. per bbl.
Guty 40.6

4462-68

PB 4475

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