

AFFIDAVIT OF COMPLETION FORM

WICHITA BRANCH
ACO-1
21-34-5W

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.

API NO. 15-077-20,706

ADDRESS Box 2420

COUNTY Logan

Tulsa, Okla. 74102

FIELD Wildcat

**CONTACT PERSON T. E. Jackson

PROD. FORMATION Viola-Simpson; Miss

PHONE 316-792-3676

LEASE F. Anton

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NE NE SW,

2310 Ft. from FSL Line and

330 Ft. from FEL Line of

the SW SEC. 21 TWP. 34S RGE. 5W

DRILLING PGM Enterprises, Ltd

CONTRACTOR _____

ADDRESS 100 West Main, Okla. City,

Okla. 73102

PLUGGING _____

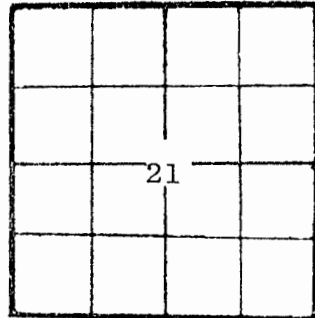
CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5430' PBTD 5062'

SPUD DATE 9-5-81 DATE COMPLETED 11-16-81

ELEV: GR 1213 DF _____ KB 1222'



WELL PLAT

KCC _____

KGS

MISC _____

(Office Use)

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS (New) / (~~XXXX~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	542	C1 H	400	3% CC 2% Gel
Production	7-7/8	5-1/2	14	5430	Poz	375	10% salt 3/4-1% CFR-2 5# Gil/sx

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	1/2"	5262-68
2	1/2"	5092-95; 5100-5108
2	1/2"	4856-4990'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NEA	5262-58'
500 gal 15% NEA	5100-5108
5000 bbl fresh water	4856-4990'

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0	0	% 240	

Disposition of gas (vented, used on lease or sold) Dry Hole Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1981
DIVISION
WICHITA, KANSAS

PI
Anton

Name of lowest fresh water producing stratum Kingman Sandstone • Depth 1871'

Estimated height of cement behind Surface Pipe Circulated to surface

DV USED? No

21-34-5W

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	31		
Sand	31	542		
Sand-Shale	542	3443		
Lime - Shale	3442	5430	Total Depth	

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, Okla.

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't District Mgr (~~FOR~~ (OF) Texaco Inc.

OPERATOR OF THE F. Anton LEASE, AND IS DULY AUTHORIZED TO MAKE

AFFIDAVIT FOR AND ON THE PART OF THE