

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 077 — 20,324
County Number

Operator
Godsey-Earlougher, Inc.

Address
7030 South Yale Tulsa, Oklahoma 74136

Well No. #1 Lease Name Wilcox

Footage Location
328 feet from ~~XX~~ (S) line 431 feet from ~~XX~~ (W) line

Principal Contractor **DaMac Drilling Company** Geologist **E. Mack Stewart**

Spud Date **August 21, 1975** Total Depth **4610** P.B.T.D. **4610**

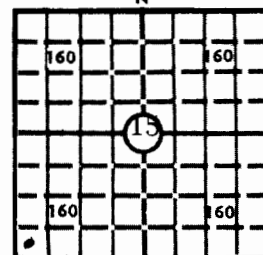
Date Completed **September 4, 1975** Oil Purchaser **None**

S. 15 T. 34 R. 6 ^E/_W

Loc. SW SW SW

County Harper

640 Acres
N



Elev.: Gr. 1253

DF 1259 KB 1261

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	309	Regular	300	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Godsey-Earlougher, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Wilcox	Dry Hole
S 15 T 34 R 6 ^{XK} W		

WELL LOG

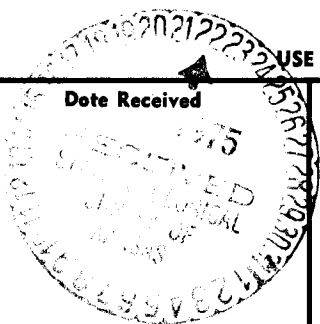
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4523 - 60 Mississippi Recovered 60 feet drilling mud			Chase Group	1290
			Winfield	1359
			Fort Riley	1500
			Council Grove	1700
IHP 2376 PSI			Neva	1875
IFP 28-37 PSI 30 Min			Admire	2014
ISIP 425 PSI 60 Min			Waubunsee	2197
FFP 37-57 PSI 60 Min			Tarkio	2331
FSIP 508 PSI 60 Min			Topeka	2834
FHP 2376 PSI			Heebner	3180
Elgin - Sandstone, no show, log calculates wet, very little porosity.	3104	3168	Iatan	3543
			Kansas City	3834
Kansas City - Limestone, no show, some porosity, development, chalky	3834	4080	Hushpuckney	4044
			Marmaton	4159
			Cherokee	4297
Mississippi - Limestone, no show, zero to poor porosity, cherty	4520	4610	Weathered Miss.	4520
			Mississippian	4535
			Logs consisted of Petro-Log's Radiation Guard, Compensated Density, Compensated Sonic	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



R. D. Knoblock
Signature
Vice President
Title
9-15-75
Date

State Geological Survey WELL LOG

COMPANY Worsham Consultants, Inc.

SEC. ~~14~~ 15 T. 34S R. 6W

FARM Wilcox No. 1

NO. 1

LOC. SW SW SW

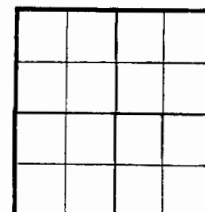
TOTAL DEPTH 4610'

COUNTY Harper County, Kansas

COMM. 8-19-75

COMP. 9-4-75

CONTRACTOR DaMac Drilling Company, Inc.



CASING 8 5/8" @ 308' w/300 sx.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

0 - 1275	Red bed and shale
1275 - 1430	Shale
1430 - 3766	Lime and shale
3766 - 4610	Lime
4610	RTD



RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1975

CONSERVATION DIVISION
Wichita, Kansas

