

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 077 — 20,324
County Number

Operator

Godsey-Earlougher, Inc.

Address 7030 South Yale Tulsa, Oklahoma 74136

Well No. #1 Lease Name Wilcox

Footage Location

328 feet from XX (S) line 431 feet from XX (W) line

Principal Contractor DaMac Drilling Company Geologist E. Mack Stewart

Spud Date August 21, 1975 Total Depth 4610 P.B.T.D. 4610

Date Completed September 4, 1975 Oil Purchaser None

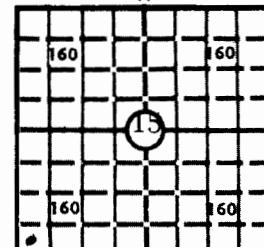
s.15 T.34 R. 6 E

W Loc. SW SW SW

County Harper

640 Acres

N



Locate well correctly

Elev.: Gr. 1253

DF 1259 KB 1261

CASING RECORD

Report of oil strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	309	Regular	300	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
D&A					
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water bbis.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Godsey-Earlougher, Inc.

Well No.	1	Lease Name	Wilcox	Dry Hole		
S	15	T	34	R	6	XX W

WELL LOG

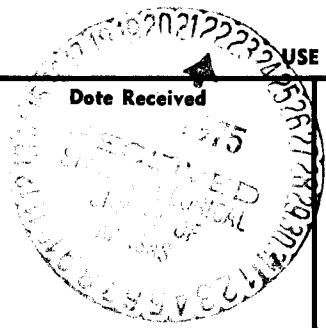
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4523 - 60 Mississippi Recovered 60 feet drilling mud			Chase Group	1290
IHP 2376 PSI			Winfield	1359
IFP 28-37 PSI 30 Min			Fort Riley	1500
ISIP 425 PSI 60 Min			Council Grove	1700
FFP 37-57 PSI 60 Min			Neva	1875
FSIP 508 PSI 60 Min			Admire	2014
FHP 2376 PSI			Waubaunsee	2197
<u>Elgin</u> - Sandstone, no show, log calculates wet, very little porosity.	3104	3168	Tarkio	2331
<u>Kansas City</u> - Limestone, no show, some porosity, development, chalky	3834	4080	Topeka	2834
<u>Mississippi</u> - Limestone, no show, zero to poor porosity, cherty	4520	4610	Heebner	3180
			Iatan	3543
			Kansas City	3834
			Hushpuckney	4044
			Marmaton	4159
			Cherokee	4297
			Weathered Miss.	4520
			Mississippian	4535
			Logs consisted of Petro-Log's Radiation Guard, Compensated Density, Compensated Sonic	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Vice President

Title

9-15-75

Date

State Geological Survey WELL LOG

WICHITA, KANSAS

COMPANY Worsham Consultants, Inc.

SEC. 14 T. 34S R. 6W
15

LOC. SW SW SW

FARM Wilcox No. 1

NO. 1

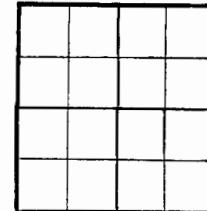
TOTAL DEPTH 4610'

COUNTY Harper County, Kansas

COMM. 8-19-75

COMP. 9-4-75

CONTRACTOR DaMac Drilling Company, Inc.



CASING 8 5/8" @ 308' w/300 sx.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

0 - 1275	Red bed and shale
1275 - 1430	Shale
1430 - 3766	Lime and shale
3766 - 4610	Lime
4610	RTD



RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1975

CONSERVATION DIVISION
Wichita, Kansas

