

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

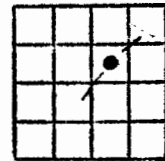
30-34-6W

Company- J. M. HUBER CORP.
 Farm- Denton-Fox No. 1

SEC. 30 T. 34 R. 6W
 C SW NE

Total Depth. 5247'
 Comm. 2-9-56 Comp. 3-4-56
 Shot or Treated.
 Contractor. Graham-Messman-Rinehart Drlg.
 Issued. 5-26-56

County Harper
 KANSAS



CASING:

8 5/8" 317' cem w/250 sx
 5 1/2" 5232' cem w/125 sx

Elevation. 1330' DE

Production. Dry

Figures indicate Bottom of Formations.

red bed-shale	317
red bed	595
shale	1368
lime-shale	2263
shale-lime	2970
lime-shale	3690
sandy shale-lime	3953
lime-Kansas City	4094
lime	4145
shale-lime	4514
shale-lime	4594
lime	4680
yellow chert	4690
chert	4718
lime	4743
chert	4795
chert-lime	4820
cherty-lime	4856
lime-chert	4910
cherty lime	5044
lime-shale	5217
sand	5223 RTD
sand	5247
Total Depth	

Tops:	
Heebner	330
Stalnaker	3736
Kansas City	4013
Marmaton	4336
Mississippi	4672
Viola	5170
Simpson Dolomite	5200
Simpson Sand	5214

DST #2 5223-5231', open 1 hr.; shut in bottom hole pressure test 20 mins. then
 9 feet of anchor. very small air blow for first 8 mins after tool open, then
 blow ceased throughout remainder of test. Rec. 5' of rotary mud, no water, no
 oil, no gas. BHP 0#, FP 0#, Hydrostatic Pressure 2780#.

DST #1 5216 to 5223', 7' anchor, immediate strong
 air blow on setting packer open 1 hr-25 mins.
 shut in bottom hole pressure test 20 min. Gas to surface in 7 min.
 Initial gas volum test 280,000 cubic feet. Gas volume test at end
 of 25 mins. 124,600 feet Gas flow ceased in 40 min.
 Estimated oil volume in pipe 3600'. Estimated heavily oil and
 gas cut mud 300'. no water. BHP 1330#, IFP 180#, FFP 740#, Hydrostatic pressure
 2960#.