

Geological Report

American Warrior Inc.
Koehler #1-3
1844' FNL & 624' FWL
Sec. 3 T34S R7W
Harper County, Kansas

James Dilts
Geologist

American Warrior, Inc.

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General Data

Well Data: American Warrior Inc.
Koehler #1-3
SE-NW-SW-NW
1844' FNL & 624' FWL
Sec. 3 T.34S R.7 W.
Harper County, Kansas
API # 15-077-21, 647-0000

Drilling Contractor: Duke Drilling Co

Spud Date: 12/11/2008

Rotary TD Date: 12/21/2008

Rotary TD: 5110'

Elevation: 1320' Ground Level
1328' Kelly Bushing

Casing: Surface 295' 8 5/8" 23# surface casing set at
306' w/260 sx 60/40 3%cc 2%gel
Production 5.5" 17.5 # 5094' @ 5102' w/175 sx
common

Samples: 10' wet and dry, 2800' to RTD

Drilling Time: 2800' to RTD

Electric Logs: DIL/CDL//BHCS/CNL

Drillstem Tests: Two

Problems: None

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Formation Tops

Smith 1-19

Heebner	3344'-2016
Toronto	3375'-2047
Lansing	3735'-2407
Marmaton	4235'-2907
Cherokee	4405'-3077
Mississippi	4580'-3252

DST 1: Mississippi

Interval (4612'-4627') Anchor Length 15'

I.F BOB 9.5 Min	IF 31-35#
I.S.I No Blow	ISI 1748#
F.F BOB 3 Min	FF 44-58#
F.S.I No Blow	FSI 1762#

Recovery: 1340' GIP

85' GOCWM	20%gas	23%oil	27%w	30%mud
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DST 2: Simpson Sand

Interval (5025'-5046') Anchor Length 21'

I.F BOB 15 Sec	IF 145-243#
I.S.I No Blow	ISI 1682#
F.F No Blow	FF 249-366#
F.S.I No Blow	FSI 1758#

Recovery:

365' GClean Oil	25%gas	75%oil	%w	%mud
125' HGCSWCOCM	50%gas	10%oil	5%w	35%mud
60' OSMCW	100%w			
315' SW	100%w			

Summary: Due to structural position and log information, the decision was made to case the Koeler 1-3 for further evaluation

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Respectfully Submitted,
James F Dilts

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