

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-34-8W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,877

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Wharton

** CONTACT PERSON Roger McCoy PROD. FORMATION _____
PHONE 316-265-9697

PURCHASER _____ LEASE Ritter "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION W/2 SW SE

DRILLING Sweetman Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR One Main Place/Suite 410 2310 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 2 TWP 34 RGE 8W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 4715' PBTD ---

SPUD DATE 9-1-82 DATE COMPLETED _____

ELEV: GR 1385 DF 1392 KB 1395

DRILLED WITH (ROTARY) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy

1765'4

W8 - 4E - 6
SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Ritter "A" #1 SEC. 2 TWP. 34 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
				ELECTRIC LOG TOPS	
DST #1 4470-4500' (Ft. Scott) Open 30", S.I. 30", Open 60", S.I. 60" Weak blow for 13 minutes on 1st open. Weak steady blow throughout 2nd open. Recovered 20' of gas cut mud. ISIP 135# FSIP 291# FP 83-83# 62-62#				Heebner	3467(-2072)
				Stalnaker Sand	3798(-2403)
				Kansas City	4062(-2667)
				Stark Shale	4213(-2818)
				Ft. Scott	4478(-3083)
				Cherokee	4487(-3092)
				Mississippian Chert	4640(-3245)
				Mississippian Lime	4650(-3255)
				Log Total Depth	4712(-3317)
DST #2 4646-4680' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Strong blow. Gas to surface in 25 minutes. Gauge 101,000 CFGPD in 10 minutes on 2nd open, 86,000 CFGPD in 20 minutes, 86,000 CFGPD in 30 minutes, 68,800 CFGPD in 40 minutes, 68,800 CFGPD in 50 minutes, 68,000 CFGPD in 60 minutes, Recovered 20' gas cut mud. ISIP 1663# FSIP 1611# FP 52-31# 52-10#					
DST #3 4660-4715' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Good blow throughout test. No gas. Recovered 40' gas cut mud, 30' very slightly oil and gas cut mud. ISIP 500# FSIP 1118# FP 83-52# 83-72#					
		Disposition of gas (vented, used on lease or sold)			
		D & A			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	265'	Common	200	2% gel 3% cal. chlor.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval