

KANSAS DRILLERS LOG

State Geological Survey

WICHITA BRANCH

API No. 15 - 077 - 20511
County Number

Operator McCoy Petroleum Corporation

Address One Main Place / Suite 410 Wichita Ks 67202

Well No. 1 Lease Name Gates "B"

Footage Location 990 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Sweetman Drilling Inc. Geologist BoB McCann

Spud Date 2-20-79 Total Depth 4662 P.B.T.D.

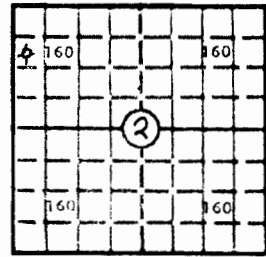
Date Completed 3-2-79 Oil Purchaser

S. 2 T. 34S R. 8 E W

Loc. NW NW SW

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1389

DF 1396 KB 1399

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	252'	Common	200	2%ozal 3%calchlor

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator McCoy Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Gates "B"	D+A
S 2 T 34 S R 8 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached report				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	_____
	Signature

	Title

	Date

2-34-8W



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

John Roger McCoy
President

Harvey H. McCoy
Vice-President

816 Vickers-KSB&T Building Wichita, Kansas 67202
316-265-9697

DAILY REPORT

McCoy Petroleum Corporation
#1 Gates "B"
NW NW SW Sec. 2-34S-8W
Wharton Field
Harper County, Kansas

Contractor: Sweetman Drilling, Inc.
Geologist: Robert E. McCann

Elevations: 1399 KB 1396 DF 1389 GL

02-20-79 Move in rotary tools. Spud @ 4:00 P.M. Set 8-5/8" surface casing @ 252' with 200 sacks common cement, 2% gel, 3% calcium chloride. P.D. @ 12:40 A.M. 02-21-79.

02-21-79 W.O.C. @ 252'.

02-22-79 Drilling @ 1476'.

SAMPLE TOPS

02-23-79	Drilling @ 2185'.	Heebner	3477(-2078)
		Stalnaker Sand	3851(-2452)
02-24-79	Drilling @ 3062'.	Kansas City	4072(-2673)
		Stark Shale	4221(-2822)
02-25-79	Drilling @ 3733'.	Ft. Scott	4485(-3086)
		Cherokee	4495(-3096)
02-26-79	Drilling @ 4296'.	Mississippian	4662(-3263)

02-27-79 Circulating @ 4692'.

02-28-79 Taking DST #1 @ 4692'.

DST #1 4667-4692' (Mississippian)
Open 30", S.I. 45", Open 60", S.I. 60"
Good blow on 1st open. Weak blow on 2nd open.
Recovered 120 feet of gas in pipe and 40 feet of gas cut mud w/free oil in tool.
ISIP 80# FSIP 102# FP 30-40# 40-40#

2-34-8W

McCoy Petroleum Corporation
#1 Gates "B"
NW NW SW Sec. 2-34S-8W
Wharton Field
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03-01-79 Taking DST #2 @ 4762'.

DST #2 4692-4762' (Mississippian)

Open 30", S.I. 45", Open 60", S.I. 60"

Weak blow throughout test.

Recovered 124 feet of gas in pipe and 90 feet of gas cut mud.

ISIP 131# FSIP 202#

FP 50-50# 60-70#

03-02-79 RTD 4790' Plug and abandon.

DRESSER-ATLAS LOG TOPS

Heebner	3476(-2077)
Stalnaker Sand	3850(-2451)
Kansas City	4072(-2673)
Stark Shale	4219(-2820)
Fort Scott	4486(-3087)
Cherokee	4495(-3096)
Mississippian	4664(-3265)
LTD	4759(-3360)
Osage	4777(-3378)
RTD	4790(-3391)