

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACO-1  
WICHITA, BRANCH

2-34-84

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McCoy Petroleum Corporation

API NO. 15-077-20,783

ADDRESS Suite 410 / One Main Place

COUNTY Harper

Wichita, Kansas 67202

FIELD Wildcat

\*\*CONTACT PERSON Roger McCoy

PROD. FORMATION Ft. Scott

PHONE 316-265-9697

LEASE Gates "C"

PURCHASER Koch Oil Co. (Oil) Peoples (Gas)

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION C NW SE

DRILLING Sweetman Drilling, Inc.

1980 Ft. from South Line and

CONTRACTOR

1980 Ft. from East Line of

ADDRESS Suite 410 / One Main Place

the SE/4 SEC. 2 TWP. 34 RGE. 8W

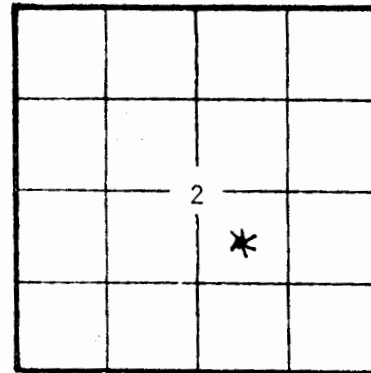
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4797' PBD 4760'

SPUD DATE 2-13-82 DATE COMPLETED 3-26-82

ELEV: GR 1398' DF 1405' KB 1408'

DRILLED WITH ( ) (ROTARY) ( ) TOOLS

Amount of surface pipe set and cemented 266' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John Roger McCoy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President ( ) (OF) McCoy Petroleum Corporation

OPERATOR OF THE Gates "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE

W8-HE-5

2-34-8w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached report.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gallons 15% HCL	4487-4492'

Date of first production 3-24-82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 50°
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RATE OF PRODUCTION PER 24 HOURS	Oil 130 BOPD	Gas 166 bbls.	Water 0 MCF	%	Gas-oil ratio 1277	CFPB
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Disposition of gas (vented, used on lease or sold) Will be sold	Perforations 4487-4492' (Ft. Scott)
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ( )

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	266'	Common	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4795'	Common	175	1/4# Flocele/Sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	4487-4492'

TUBING RECORD		
Size	Setting depth	Pecker set at
2-3/8" EUE	4491'	None