

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,851

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Wharton

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian
PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Gates "D"

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Sweetman Drilling, Inc. WELL LOCATION C NE SW

CONTRACTOR One Main Place/Suite 410 1980 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 1980 Ft. from West Line of
the SW (Qtr.) SEC 2 TWP 34 RGE 8 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)
ADDRESS CONTRACTOR KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

TOTAL DEPTH 4760' PBTD 4729'

SPUD DATE 11-09-82 DATE COMPLETED 1-10-83

ELEV: GR 1389 DF 1396 KB 1399

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 254' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

Amount and kind of material used				Depth interval treated	
Squeeze with 125 sacks common cement				4630' sqz. Perf.	
750 MCA and 3000 gallons 15% HCL				4478-4486'	
1000 gallons MCA				4644-4680'	
Date of first production 12-23-82		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity	
Estimated Production -I.P.	Oil 18	Gas ---	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on lease			4644-4680'		

WD8 TWO 48-5

OPERATOR McCoy Petroleum Corp.

LEASE Gates "D"

ACO-1 WELL HISTORY

SEC. 2 TWP. 34 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4470-4995' (Ft. Scott Open 30", S.I. 45", Open 60", S.I. Weak blow building to strong blow Rec. 180' gcm ISIP 470# FSIP 829# FP 86-86# 86-86#	60"		<u>ELECTRIC LOG TOPS</u> Heebner Stalnaker Sand Kansas City Stark Shale Ft. Scott Cherokee Mississippian LTD	3480(-2081) 3874(-2475) 4059(-2660) 4213(-2814) 4477(-3078) 4486(-3071) 4644(-32) 4760(-3361)
DST #2 4655-4680' (Mississippian) Open 30", S.I. 45", Open 60", S.I. Strong blow throughout test. Rec. 1440' gas in pipe, 70' gcm w/ few oil spks. ISIP 754# FSIP 990# FP 74-61# 61-61#	60"			
DST #3 4680-4720' (Mississippian) Open 30", S.I. 45", Open 60", S.I. Fair blow throughout test. Rec. 210' mud, 120' sli ocm to ocm ISIP 1618# FSIP 1581# FP 247-247# 247-247#	60"			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	254'	common	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4758'	RFC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	DML Jet	4478-4486'
Size 2-3/8" EUE	Setting depth 4722'	Packer set at	2	DML Jet	4644-4646' 4658-4672'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

4676-4680'