

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

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Operator: License # .....5056
Name .....F.G. Holl
Address .....6427 E. Kellogg
.....Wichita, Ks. 67207
City/State/Zip .....
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Purchaser.....^{NA}.....

Operator Contact Person Wilfred J. MONk.....
Phone (316) 684-8481.....

Contractor: License # 5142
Name Sterling Drilling co.

Wellsite Geologist Bryce Bidleman
Phone (316) 684-8481

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

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.....10-10-84.....10-20-84.....10-20-84..
Spud Date      Date Reached TD  Completion Date

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4930.....
Total Depth: PBTD

Amount of Surface Pipe Set and Cemented at...²⁵⁶feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,040.....

County.....Harper.....

.....NE NW SW..... Sec. 8..... Twp. 34..... Rge. 8..... ☐ East
☒ West

.....2310..... Ft North from Southeast Corner of Section
.....4290..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

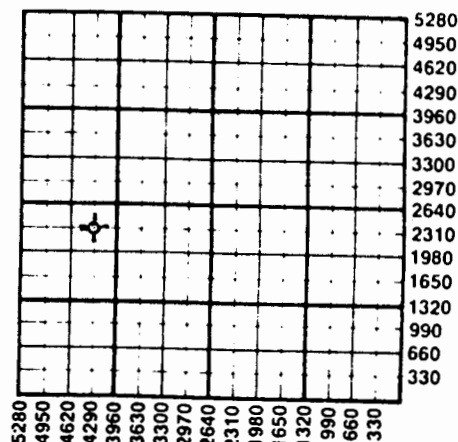
Lease Name.....Burnet.....Well #.....1-8.....

Field Name WC

Producing Formation: NA.....

Elevation: Ground.1284.....KB.1293.....

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # STATE RECEIVED... ☐ Repressuring

Docket # **RECEIVED** STATE # **RECEIVED**...

Questions on this portion of the ACO-1 call:

Water Resource Board (913) 296-3717

Source of Water:

Division of Conservation Resources Permit #.....
Wichita, Kansas

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name F.G. Holl Lease Name Burnet Well # 1-8Sec. 8 Twp. 34 Rge. 8 ☐ East ☒ West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST # 1 3739-3777 Stalnaker
 30-30-60-33

Rcd: 130' Mud, 1751' Water

Strong blows throughout both flow periods.

IFP: 206#-534# ISIP: 1552#

FFP: 605#-947# FSIP: 1560#

DST #2 4438-4465 Fort Scott

30-30-60-30

Rcd: 150' GAF, 30' GCM

Weak blow throughout test

IFP: 40#-40# ISIP: 71#

FFP: 38#-38# FSIP: 58#

DST #3 4590-4618 Mississippi

30-30-60-30

Rcd: 10' Mud

IFP: 77#-102# ISIP: 109#

FFP: 78#-44# FSIP: 51#

Name	Top	Bottom
Heebner	3423	(-2130)
Douglas Ss	3484	(-2191)
Iatan	3736	(-2443)
Stalnaker	3760	(-2467)
KC	4032	(-2734)
Stark	4181	(-2888)
BKC	4266	(-2973)
Fort Scott	4442	(-3149)
Cherokee	4450	(-3157)
Mississippi	4578	(-3258)
Kinderhook	4857	(-3564)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7.7/8"	8.5/8"	23#	256' KB	Class A	200	2% gel 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
NA					