| 1 | | State | Geologi | ical Suhv | ey | 0 | | | |
|----|--|---|----------------------------------|---------------|--------------------|----------------|---------------|----------------------------|--|
| | KANSAS DRILLERS LOG | ٧ | VICHITA, E | BRANCH | | 1 | | 34 R. 8 W | |
| ⇃ | API No. 15 — 077 — | 30 | 182 | | | | Loc. C | | |
| ႛ | County | Mun | nber | | | | County | | |
| ļ | McCoy Petroleum Company & Petrol., Inc. | | | | | | | 640 Acres N | |
| | Address | | | | | | 160 | 160 | |
| | Well No. #1 Lease Name Ritter-Dusenbury | | | | | | FF | | |
| t | Footage Location | | | | | | | | |
| } | feet fron (N) (S) line Principal Contractor | Geolo | feet from (E) (W) line Geologist | | | | 160 | 60 | |
| ŀ | Spud Date | Total | Depth | P.B.T.D. | | | Loc | ate well correctly | |
| اد | | 10.0 | | | | | Elev.: Gr | | |
| 1 | Date Completed | Oil Pu | ırchaser | | | | DF | кв | |
| · | | | CASING | RECORD | | | | | |
| | Report of all strings set — surface, intermediate, production, etc. | | | | | | | | |
| | Purpose of string Size hole drilled Size | casing set n O.D.) | Weight lbs/ft. | Setting depth | | Type cement | Sacks | Type and percent additives | |
| | | | | | | | | | |
| 1 | | | | | | | | | |
| ŀ | | | | | | | | | |
| ١c | | | | | | | | | |
| | | | | | | | | | |
| | LINER RECORD | | | | PERFORATION RECORD | | | | |
| | Top, ft. Bottom, ft. | Sacks ce | ment | Shots | per fi | t. Siz | e & type | Depth interval | |
| | TUBING RECORD | | | | | | | | |
| | Size Setting depth | Packer s | et at | | | | | | |
| _ | ACID | ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | |
| | Amount or | Amount and kind of material used | | | | | | Depth interval treated | |
| | | | | | | | | | |
| _ | | | | | | | | 111. | |
| | | | | | | | | | |
| | | | | | | | <u> </u> | | |
| | Date of first production Producing method (flowing, pumping, gas lift, etc.) | | | | | | | | |
| | Oil Gas Water | | | | | Water | Gas-oil ratio | | |
| | PER 24 HOURS | БЫ | s. | | MCF | Draduat - 1-45 | bbls. | СЕРВ | |
|) | Disposition of gas (vented, used on lease or sold) | | Producing interv | | | rvai(s) | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Caples of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

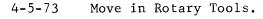
PHONE (316) 265-1841

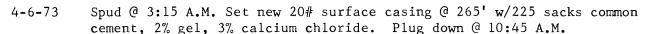
DAILY REPORT

McCoy Petroleum Company & Petroleum, Inc. #1 Ritter-Dusenbury Gas Unit C NW NE Sec. 10-34S-8W Harper County, Kansas

Contractor: Sweetman Drilling, Inc.

Elevations: 1373 KB 1370 DF 1363 GL





4-7-73 Drilling @ 1337'.

4-8-73 Drilling @ 2180'.

4-9-73 Drilling @ 2902'.

4-10-73 Drilling @ 3500'.

4-11-73 Drilling @ 4050'. Sample Tops
Heebner 3444(-2071)

4-12-73 Drilling @ 4400'. Douglas Sand 3506(-2133) Stalnaker Sand 3841(-2468)

4-13-73 Drilling @ 4507'.

Kansas City 4050(-2677)
DST #1 4450-4475' (Ft. Scott) Stark Shale 4199(-2826)

B/ Sand

Open 30", S.I. 45", Open 60", S.I. 60". Cherokee Shale 4467(-3094)

Strong blow. Gas to surface in 30 minutes.

Gauge 6550 CFG/40", stabilize.

Recovered 190 feet slightly oil and gas cut mud,

l foot free oil.

IBHP 1467# FBHP 1416# FP 80-80# 80-85#

4-14-73 Coming out of hole w/DST #2 @ 4641.

DST #2 4625-4641' (Mississippian)

Open 30", S.I. 45", Open 90", S.I. 60".

Strong blow. Gas to surface in 30 minutes.

Gauge as follows on 2nd open.

Gauge 16 MCFG/15"

' 17 MCFG/25"

" 18 MCFG/45"

" 20 MCFG/65" and stabilize

Recovered 45 feet of mud.

IBHP 1873# FBHP 1863# FP 50-50# 40-40# BHT 133°.



3860(-2487)

McCoy Petroleum Company & Petroleum, Inc. #1 Ritter-Dusenbury Gas Unit C NW NE Sec. 10-34S-8W Harper County, Kansas

Page 2

4-14-73 DST #3 4641-4655' (Mississippian)
Open 30", S.I. 45", Open 30", S.I. 60".
Weak blow, died in 30 minutes.
Recovered 65 feet of mud.
IBHP 135# FBHP 245# FP 60-70# BHT 133°.

4-15-73 RTD 4655' Running Welex Log. Plug and Abandon.

WELEX TOPS

| Heebner | 3442(-2069) |
|------------------------|-------------|
| Douglas Sand | 3504(-2131) |
| Stalnaker Sand | 3841(-2468) |
| Kansas City | 4047(-2674) |
| Stark Shale | 4195(-2822) |
| Fort Scott | 4457(-3084) |
| Cherokee Shale | 4466(-3093) |
| Mississippian Lime | 4620(-3247) |
| Mississippian Dolomite | 4647(-3274) |
| Log Total Depth | 4657(-3284) |

