

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,182-A-0001

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Wharton

** CONTACT PERSON Roger McCoy PROD. FORMATION Ft. Scott

PHONE (316) 265-9697

BUYER Koch Oil Co. LEASE Ritter "B"

ADDRESS Wichita, Ks. WELL NO. 1

DRILLING Sweetman Drilling, Inc. WELL LOCATION C NW NE

CONTRACTOR 660 Ft. from North Line and

ADDRESS One Main Place/Suite 410 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 34 RGE 8W.

PLUGGING State Geological Survey WELL PLAT

CONTRACTOR WICHITA BRANCH (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4700' PBTD 4656' KGS

PUD DATE 8-30-82 DATE COMPLETED 9-15-82 SWD/REP

ELEV: GR 1363 DF 1370 KB 1373 PLG.

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy
(Name)

240551

W8-1E-01

ACO-1 WELL HISTORY
 OPERATOR McCoy Petroleum Corp. LEASE Ritter "B" #1 SEC. 10 TWP. 34 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(Washdown) Old Information			ELECTRIC LOG TOPS	
DST #1 4450-4475' (Ft. Scott) 30-45-60-60 Gas to surface in 30 minutes. Stab. @ 6550 CFG. Recovered 1' free oil and 190' sl ogcm ISIP 1467# FSIP 1416# FP 80-80# 80-85#			Heebner	3442(-2069)
			Stalnaker Sand	3841(-2468)
			Kansas City	4047(-2674)
			Stark	4195(-2822)
			Ft. Scott	4457(-3084)
			Cherokee	4466(-3093)
			Mississippian	4620'-3247
			Old TD	4650'-3284
			DDTD	4700(-3327)
DST #2 4625-4641' (Mississippian) 30-45-90-60 Gas to surface in 30 minutes. Stab. @ 20,000 CFGPD Rec. 45' mud. ISIP 1873# FSIP 1863# FP 50-50# 40-40#				
DST #3 4641-4655' (Mississippian) 30-45-30-60 Weak blow for 30 minutes. Rec. 65' mud. ISIP 135# FSIP 245#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gallons 15% MCA				4459-4464'	
Date of first production 8-9-82		Producing method (flowing, pumping, gas lift, etc.) Flow		Gravity 53°	
RATE OF PRODUCTION PER 24 HOURS		Oil 120 bbls.	Gas 108 MCF	Water % 0 % bbls.	Gas-oil ratio 900 CFPB
Disposition of gas (vented, used on lease or sold) Sold			Perforations 4459-4464' (Ft. Scott)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	20#	265	Common	225	2% gel, 3% cal. Chlc
Production "	7-7/8"	4-1/2"	10.5#	4698'	Common	150	1/4# Flocele/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	DML	4459-4464'
Size	Setting depth	Packer set at			