

21

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
name McCoy Petroleum Corporation  
address 500 Heritage Park Place  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy  
Phone 316-265-9697

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Jerry Smith  
Phone 316-262-6734

PURCHASER Koch Oil Company

Date of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10-7-84 10-18-84 11-9-84  
Sp. Date Date Reached TD Completion Date  
4750' 4725'  
Total Depth PBD

Am of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Disposition of gas:  vented  sold to be  used on lease

METHOD OF COMPLETION

open hole  perforation  other (specify)

Dually Completed.

PRODUCTION INTERVAL

4674-4686' Mississippian

4690-4698' Mississippian

API NO. 15 - 077-21,038

County Harper

NW NE NW Sec 11 Twp 34S Rge 8 X West  
(location)

4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

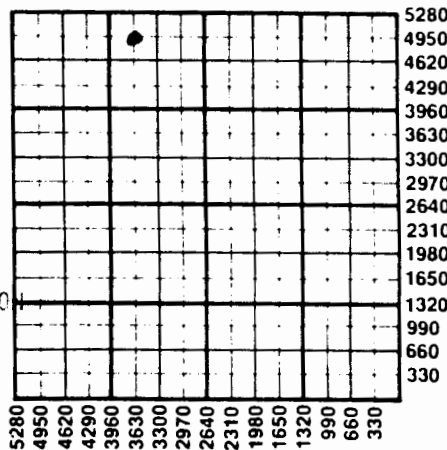
Lease Name Ritter "E" Well# 1

Field Name Wharton

Producing Formation Mississippian

Elevation: Ground 1385 KB 1395

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 04 1984  
CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # CD-9795 (C-19,640)

**SIDE TWO**

Operator Name **McCoy Petroleum Corp.** Lease Name **Ritter "E"** Well# **1** SEC **11** TWP **34** RCF **8**  East  
**TUBING RECORD** size **2-3/8"** set at **4714** packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production <b>11-2-84</b>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<b>38.41</b>	<b>34</b>	<b>158</b>	<b>885/1</b>	
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

**DST #1 4467-4493' (Ft. Scott)**  
 30-45-60-60  
 Gas to surface in 12 minutes  
 Gauge 35,900 CFGPD in 60 minutes.  
 Rec. 10' gassy mud, sso.  
 ISIP 1729# FSIP 1667# FP 44-41# 31-31#

**DST #2 4638-3653' (Mississippian)**  
 30-45-60-60  
 Gas to surface in 12 minutes.  
 Gauge 30,800 CFGPD in 60 minutes.  
 Rec. 10' mud.  
 ISIP 1626# FSIP 1502# FP 94-94# 52-52#

**DST #3 4655-4690' (Mississippian)**  
 30-45-60-60  
 Strong blow.  
 Recovered 93' hgcm  
     62' hgc and slcgm, 10% oil.  
 ISIP 761# FSIP 439# FP 31-31# 62-79#

**DST #4 4690-4710' (Mississippian)**  
 30-45-90-90  
 Gas to surface in 55 minutes, T.S.T.M  
 Rec. 15' gcm  
     62' ogcm  
     62' hogcm  
     248' froggy gsy oil  
     62' wtry gsy oil  
 ISIP 1574# FSIP 1595# FP 125-125# 167-209#

Name	Top	Bottom
Heebner	3464	(-2069)
Stalnaker Sand	3814	(-2419)
Kansas City	4060	(-2665)
Stark	4211	(-2816)
Ft. Scott	4476	(-3085)
Cherokee	4486	(-3095)
Mississippian		
Chert	4627	(-3232)
Mississippian		
Lime	4650	(-3255)
Mississippian		
Dolomite	4690	(-3295)
LTD	4750	(-3355)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	255	Common	175	2% gel. 3% cc.
Production	7-7/8"	4-1/2"	10.7#	4748	Trinity Light	150	1/2 Flocele and 5# Gilsomite.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4690-4698			2500 gal. 15% HCL			Same
3	4674-4686						