

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 South Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone (316) 265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Roger McCoy & Kevin McCoy
Phone (316) 265-9697

PURCHASER Koch

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-21-85 10-31-85 11-18-85
Spud Date Date Reached TD Completion Date

4774 4735
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 077-21,114

County Harper

C NW NW Sec 11 Twp 34 Rge 8 East
(location) 4620 4620
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

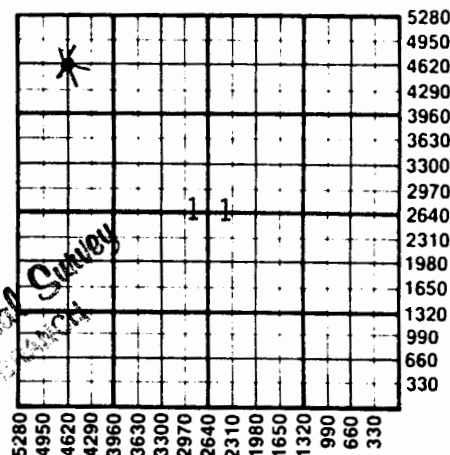
Lease Name Schnackenberg "A" Well# 1

Field Name Wharton

Producing Formation Mississippian

Elevation: Ground 1388 KB 1398

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Purchase and Hauled by Oller's, Inc.
Spivey, Kansas
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # D-23,769

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Schnackenberg "A"

Operator Name McCoy Petroleum Corp. Lease Name Well# 1 SEC 11 TWP. 34 RGE. 8 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4641-4675'
 30-45-60-60
 Gas to surface in 30 minutes.
 Gauge 19,900 CFGPD in 60 minutes.
 Rec. 64' of heavily gas cut, oil cut mud.
 ISIP 1590# FSIP 1591#
 FP False (plugging)

DST #2 4675-4700'
 30-45-60-60
 Strong blow throughout test.
 Rec. 120' gas in pipe,
 10' very slightly oil & gas cut mud,
 62' of oil & gas cut mud (20% oil).
 ISIP 395# FSIP 603#
 FP 52-52# 83-83#

DST #3 4700-4715'
 30-60-90-90
 Weak blow increasing to good blow.
 Rec. 70' oil & gas cut mud.
 ISIP 260# FSIP 447#
 FP 62-62# 72-72#

Name Top Bottom

SCHLUMBERGER TOPS

Heebner	3460 (-2062)
Douglas Sand	3520 (-2122)
Iatan	3805 (-2407)
Stalnaker Sand	3810 (-2412)
Kansas City	4071 (-2673)
Stark	4221 (-2823)
Ft. Scott	4484 (-3086)
Cherokee	4494 (-3096)
Mississippian	4630 (-3232)
Lime	4649 (-3251)
LTD	4774 (-3377)

TUBING RECORD size 2 7/8" EUE set at 4660' packer at		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil 25 Bbls	Gas 34 MCF	Water 75 Bbls Gas-Oil Ratio 1360 CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☒ sold ☐ other (specify)
☐ used on lease

PRODUCTION INTERVAL

4643-4699'

Mississippian

☐ Dually Completed.
☐ Commenced

Surface Production	12 1/2"	8 5/8"	24"	266'	Common 60-40 Posmix	175 125	2% gel, 3% cc 5# gilsonite/sk.
	7 7/8"	5 1/2"	14"	4773'			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	4643'	-5500 gal 15% HCL-FE Acid	All Perfs
2	4674, 4679, 4689		
1	4695, 4699		