KANSAS

IMPORTANT
Kans. Geo. Survey request samples on this well.
State Geological Survey
WICHITA BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

JUL

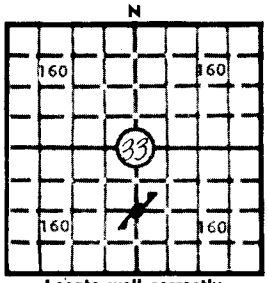
API No. 15 — 077 (County) — 20,624 (Number)

S. 35 T. 34S R. 8 XX W

Loc. C S/2

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1245

DF 1254 KB 1257

Operator
Griggs Oil Inc.

Address
1625 Kansas State Bank Bldg. Wichita, Ks. 67202

Well No.	Lease Name
1	HUGHES

Footage Location
1320 feet from (N) (S) line feet from (E) (W) line

Principal Contractor	Geologist
Venture Drilling	Al Stude

Spud Date	Date Completed	Total Depth	P.B.T.D.
9-24-80	10-05-80	4760	

Directional Deviation	Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	28#	227	Common	200	3% cc, 2% gel
Production		4½	9.5#	4759	60/40 Poz	125	2% gel, 18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, pleose note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Griggs Oil Inc.	
Well No. #1 / **Lease Name** HUGHES	P & A
S 35 T 34S R 8 ~~E~~ W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 25/45/45/60 IFP 86-84 FFP 96-87 ICIP 852 FCIP 1064 Rec. 150' GCM 60' G & OCM	4694	4710	Council Grove Wabunsee Tarkio Howard Heebner KC Well in 22 Well in 29 Well in 6 Well in 10 Stark Shale BKC Well in 22 Well in 29 Well in 6 Well in 10 Marmaton Ft. Scott Cherokee Well in 22 Well in 29 Well in 6 Well in 10	1952 - 695 2542 -1285 2728 -1417 3074 -1817 3767 -2210 4083 -2826 90' low 61' low 56' hi 72' hi 4241 -2984 4339 -3082 58' low 45' low 50' hi 52' hi 4389 -3141 4522 -3265 4528 -3271 97' low 62' low 51' hi 65' hi

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Marion L. Rivera Signature
	Title
	2/6/81 Date

33-34-8

33-34-8W

October 10, 1980

State
WICHITA BRANCH

VENTURE
DRILLING
INCORPORATED

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

Operator
Griggs Oil, Inc.
1625 KSB&T Building
Wichita, Kansas 67202

Hughes #1
Section 33-34S-8W
Harper County, Kansas

Drilling Contractor
Venture Drilling, Inc.
1625 KSB&T Building
Wichita, Kansas 67202

Commenced: 9-24-80
Completed: 10-6-80

Log

0 -	47	Lime & Shale
47 -	229	Lime & Shale
229 -	970	Lime & Shale
970 -	1500	Lime & Shale
1500 -	1726	Lime & Shale
1726 -	1795	Lime & Shale
1795 -	1975	Lime
1975 -	2190	Lime & Shale
2190 -	2365	Lime & Shale
2365 -	2675	Lime & Shale
2675 -	2770	Lime & Shale
2770 -	2927	Lime & Shale
2927 -	3170	Lime & Shale
3170 -	3325	Lime & Shale
3325 -	3534	Lime & Shale
3534 -	3736	Lime & Shale
3736 -	3970	Lime & Shale
3970 -	4101	Lime & Shale
4101 -	4125	Lime & Shale
4125 -	4230	Lime & Shale
4230 -	4289	Lime & Shale
4289 -	4369	Lime & Shale
4369 -	4446	Lime & Shale
4446 -	4510	Lime & Shale
4510 -	4570	Lime & Shale
4570 -	4655	Lime & Shale
4655 -	4710	Lime & Shale
4710 -	4739	Lime & Shale
4739 -	4760	Lime & Shale
4760 -	TD	

Casing Program
Ran 6 jts. of 8 5/8", 28# used casing. Set @ 227' with 200 sacks cement, Common 3% c.c. 2% gel. Plug down at 5:30 A.M. 9-24-80.

Production Casing Program
Ran 113 jts. 4 1/2" 9.5# production casing. Set @4759' with 125 sacks 60-40 posmix, 2% gel., 18% salt. Plug down at 5:50 P.M. 10-6-80.