State Geological Survey
WICHITA BRANCH

35-34-8W

AFFIDAVIT AND COMPLETION FORM ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Griggs Oil, Inc. API NO. 15-077-20,725

ADDRESS 1625 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD

**CONTACT PERSON Roxana L. Miller LEASE Hughes "B"-1

PHONE 267-1277

PURCHASER D & A WELL NO. One

ADDRESS WELL LOCATION C SW/4

1320 Ft. from North Line and

1320 Ft. from West Line of

DRILLING CONTRACTOR Bighorn Drilling, Inc. the SEC. 35 TWP. 34S RGE. 8W

ADDRESS 1625 KSB&T Bldg.

Wichita, Kansas 67202

PLUGGING CONTRACTOR United Cementing & Acid Co., Inc.

ADDRESS Box 712; El Dorado, Ks. 67042

TOTAL DEPTH 5300' PBTD

SPUD DATE 10-21-81 DATE COMPLETED 11-7-81

ELEV: GR 1270 DF KB 1279

WELL PLAT

(Quarter) or (Full) Section - Please indicate.

KCC
KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	20#	274'	common	200	3% cc 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I.Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

35-34-8W

Name of lowest fresh water producing stratum _____ Depth 200'
Estimated height of cement behind pipe circulated .

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (4706-40)			Log Tops:	
Packer Failure - Misrun			Heebner	3471 (-2192)
			Stalnaker	3811 (-2532)
			Kansas City	4101 (-2822)
			Cherokee Sh	4543 (-3264)
			Mississippi	4707 (-3428)
			Kinderhook	5081 (-3802)
			Viola	5171 (-3892)
			Simpson SS	5231 (-3952)
			RTD	5300 (-4021)
			LTD	5302 (-4023)

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jack S. Griggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Griggs Oil, Inc.
OPERATOR OF THE Hughes "B"-1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. One ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF November 19 81 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack S. Griggs

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1981

Roxana L Miller
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 4, 1984

ROXANA L. MILLER
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 4-4-84

8m