

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

COPY

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: _____ Oil: Seminole
Operator Contact Person: _____ Scott Hampel
Phone: (316) 636-2737
Contractor: Name: _____ Pickrell Drilling, Inc.
License: _____ 5123
Wellsite Geologist: _____ Corey Baker

API No. 15 - 077-21399
County: _____ Harper
SE NW Sec. 15 Twp. _____ East West
3300 feet from N (circle one) Line of Section
3300 feet from W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name: _____ WURM 'A' Well #: _____ 1-15
Field Name: _____ Wildcat
Producing Formation: _____ Mississippian
Elevation: Ground: _____ 1368' Kelly Bushing: _____ 1373'
Total Depth: _____ 4720' Plug Back Total Depth: _____ None
Amount of Surface Pipe Set and Cemented at _____ 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

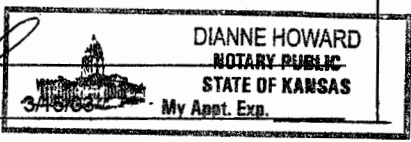
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/25/01 5/4/01 5/23/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALL 1 EH 5.9.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ Wildcat Oil & Gas
Lease Name: _____ Dickson SWD License No.: _____ 31337
Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West
County: _____ Harper Docket No.: _____ 55216

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey N. Baker
Title: _____ Petroleum Geologist Date: _____ 8/27/01
Subscribed and sworn to before me this 27th day of _____ August,
20 01
Notary Public: Dianne Howard
Date Commission Expires: 3/15/03



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
IOG
RECEIVED
AUG 29 2001

Operator Name: McCoy Petroleum Corporation Lease Name: WURM 'A' Well #: 1-15
 Sec. 15 Twp. 34 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

COPY

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit- Copy)

List All E. Logs Run: ELI Wireline: Dual Induction, Density-Neutron

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

See attached Log tops and DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	267'	Acid Services	180	60/40 PozMix, 2%gel, 3% CC
Production casing (used)	7 7/8"	4 1/2"	10.5#	4706'	Allied	140	A-Con Blend, 2%gel, 1/2%FLA-322, 0.1% defoamer, 5# gilsonite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole		Acidize w/ 1000 gals. 15% FE-NE acid	4706'-4720'
		RECEIVED	
		AUG 29 2001	
		KCC WICHITA	

TUBING RECORD

Size 2 3/8" Set At 4660' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/31/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		35		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit A CO- 18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Open Hole 4706'-4720'