Company Griggs Oil, Inc. Lease & Well No. Hughes "B"#1

Elevation ---- Formation Mississippi Effective Pay - Ft. Ticket No. 13727

Date 11/1/81 Sec. 35 Twp. 34S Range 8W County Harper State Kansas

Test Approved by ? Western Representative Jim Wondra

Formation Test No. 1 Interval Tested from 4706 ft. to 4740 ft. Total Depth 4740 ft.

Packer Depth 4701 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4706 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4730 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 4733 ft. Recorder Number 3351 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Big Horn Drlg. Rig #3 Drill Collar Length 430 I. D. 2¼ in.

Mud Type starch Viscosity 47 Weight Pipe Length - I. D. - in.

Weight 9.4 Water Loss 11.3 cc. Drill Pipe Length 4252 I. D. 3.8 in.

Chlorides 32,000 P.P.M. Test Tool Length 24 ft. Tool Size 5½OD in.

Jars: Make - Serial Number - Anchor Length 34 ft. Size 5½OD in.

Did Well Flow? NO Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: MISRUN

Recovered 990 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of PACKER FAILURE

Remarks:

READ OUTSIDE CHART MISRUN

Time Set Packer(s) 3:15 A.M. ~~P.M.~~ Time Started Off Bottom A.M. P.M. Maximum Temperature -

Initial Hydrostatic Pressure (A) 2339 P.S.I.

Initial Flow Period Minutes (B) - P.S.I. to (C) - P.S.I.

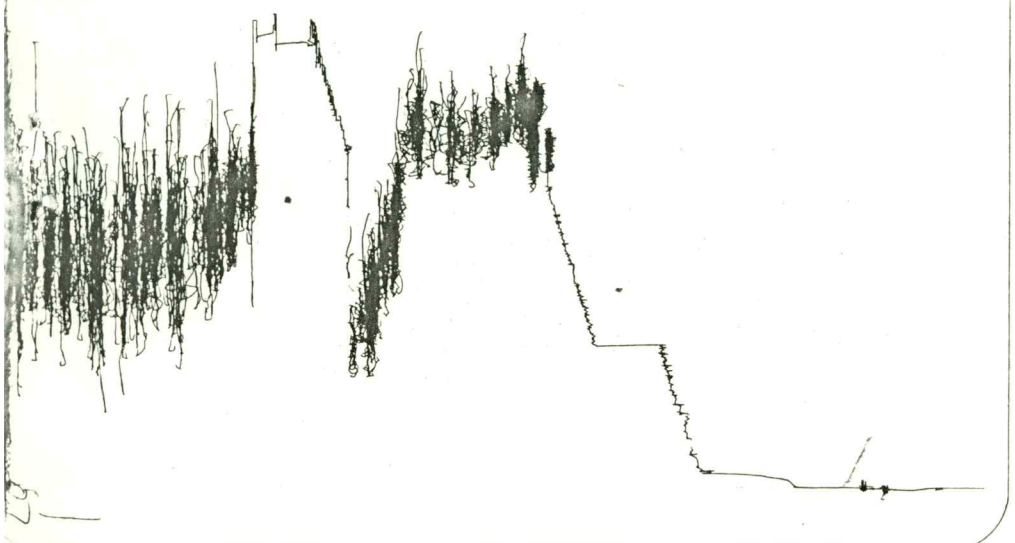
Initial Closed In Period Minutes (D) - P.S.I.

Final Flow Period Minutes (E) - P.S.I. to (F) - P.S.I.

Final Closed In Period Minutes (G) - P.S.I.

Final Hydrostatic Pressure (H) 2339 P.S.I.

Tkt # 13727
I



Tkt # 13727

