SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6499
name Abraxas Petroleum Corp.
address P.O. Box 17485
City/State/Zip San Antonio, Tx. 78217

Operator Contact Person Roy Lofland
Phone 913-899-5989

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Ed Sander
Phone 405-424-1775
PURCHASER N/A

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 15-071-21,021

County Harper

SW NE Sec 3 Twp 34S Rge 9W (East / West)
(location)

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

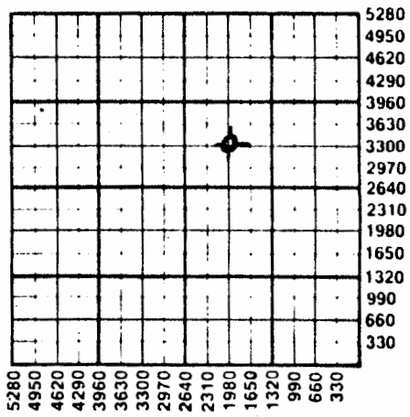
Lease Name Warner Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1307' GL KB 12'

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

8/6/84	8/12/84	8-12-84
Spud Date	Date Reached TD	Completion Date

4600
4600
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254' feet

Multiple Stage Cementing Collar Used? [ ] Yes [ ] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[X] Other (explain) Farmers Water Well
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 10 1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harris T. Papahronis
Harris T. Papahronis
Title Vice President Date 9/5/84

Subscribed and sworn to before me this 5th day of September 19 84

Notary Public for and in the State of Texas Janice Galaznik
Commission Expires

JANICE GALAZNIK
My Commission Expires 5-19-88

K.C.C. OFFICE USE ONLY
F [ ] Letter of Confidentiality Attached
C [✓] Wireline Log Received
C [ ] Drillers Timelog Received

Distribution
[ ] KCC [ ] SWD/Rep [ ] NGPA
[✓] KGS [ ] Plug [ ] Other (Specify)

SEP 12 1984

Sec 3 Twp 34 Rge 9W

Form ACO-1 (7-84)

State Geological Survey
WICHITA BRANCH

SIDE TWO

Operator Name Abraxis Petroleum Lease Name Warner Well# 1 SEC 3 TWP 34S RGE 9W ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

KB 1320 datum; DF 1317; GL 1307; TD 4597

DST #1 from 4539-4600' in Miss. Times: 30-60-60-120

IH 2247
IF 98 - 70
ISI 84
FF 70 - 70
FSI 70
FH 2176

Temp. 118°. Weak blow, died in 20 min. Rec 20' drlg mud.

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Red Bed	0	270
RB & Shale	270	1489
Lime & Shale	1489	4600

Formation	E-Log Tops
Base Anhy.	1610
Council Grove Group	1907
Pennsylvania	2487
Shawnee Group	2970
Elgin Shale	3268
Elgin Sandstone	3308
Heebner Shale	3440
Toronto Limestone	3488
Douglas Group	3552
Stalnaker Sandstone	3792
Lansing KC ls	4070
Miss.Chert	4568
TD	4597

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	267	Common	200	2% gel, 3% CC

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
	N/A

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth
N/A	

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

☐ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL