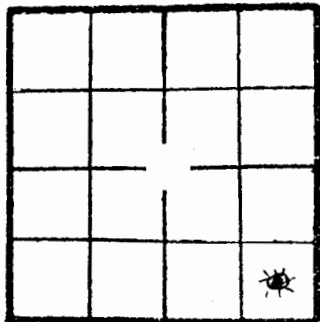


AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
11-34-94
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-077-20,711
 ADDRESS P.O. Box 2758 COUNTY Harper
Wichita, Kansas 67201 FIELD Hibbord NE
 **CONTACT PERSON Patricia Ungleich PROD. FORMATION Mississippian
 PHONE 264-6366 LEASE FANNING
 PURCHASER Peoples Natural Gas (Gas) WELL NO. #1
 ADDRESS 748 R.H. Garvey Bldg. 300 W. Douglas
Wichita, KS 67202 WELL LOCATION SE SE
Koch Industries, Wichita, KS (Oil) 660' Ft. from South Line and
660' Ft. from East Line of
 DRILLING Trans-Pac Drilling Company, Inc. the SE/4 SEC. 11 TWP. 34S RGE. 9W
 CONTRACTOR ADDRESS Suite 600 - One Main Place
Wichita, Kansas 67202
 PLUGGING NA
 CONTRACTOR ADDRESS _____
 TOTAL DEPTH 4592 PBDT NA
 SPUD DATE 8/17/81 DATE COMPLETED 8/29/81
 ELEV: GR 1300 DF _____ KB 1308



WELL PLAT
 KCC _____
 KGS
 MISC _____
 (Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	243'	Common	300	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10# & 12 1/2#	4592'	Scavenger 50-50 poz	25 sx 150 sx	2% gel, 10% salt .75% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4568-4588
					4557-4562

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9/10/81 Acid 1000 gal 25% MCA	4568-4588 4557-4562

Test Date: 10/16/81

Date of first production 10/15/81 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity 33.2°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	Est. <u>15</u> BORD bbls.	<u>280</u> MCF GPD MCF	<u>%</u>	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations 4568-88 4557-62

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Depth of lowest fresh water producing stratum UNKNOWN Depth

Estimated height of cement behind Surface Pipe Cement circulated

DV USED? NA

WELL LOG

11-34-9w

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
(See Drillers Log Attached)	3430	-2122	Heebner	
	4030	-2722	Kansas City	
	4256	-2948	B/Kansas City	
	4436	-3128	Cherokee	
	4550	-3242	Mississippian	
	4593	-3285	LTD	
DST #1 4552-4582'/MISRUN				
DST #2 4519-4582/30-45-60-60 (Miss.)				
Strong blow both flow periods				
Gas to surface in 25 min.				
Gauge: 30 min. 37,400 CFG (1st Flow)				
Gauge: 10 min. 85,900				
20 77,500				
30 77,500				
40 81,600				
50-60 81,600 (stabilized) (2nd Flow)				
Recovered: 240' gas cut mud				
310' gas cut mud w/slight show oil				
ISIP 1678 IFP 264-243 FFP 232-232 FSIP 1720				
Tool slid 4' to bottom - slight packer failure started at beginning, causing more mud				
DST #3 4582-4592/30-45-75-60				
Invalid test. Could not interpret shut in or flow pressures. Severe plugging.				
DST #4 4582-4592/30-45-60-60				
Weak blow throughout				
Recovered: 35' mud w/ few oil specs				
90' water (chlorides 33,000 ppm) (mud filtrate chlorides 23,000 ppm)				
ISIP 1521 IFP 126-116 FFP 148-148 FSIP 1521				
Tool slid 5' to bottom - however, no plugging action				

Ran 4 1/2" csg set @ 4592' on 8/2-/81 - Completion of production csg.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert D. Swann OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DOES THAT HE IS Land & Gas Contract Rep. (~~BOB~~)(OF) MULL DRILLING COMPANY, INC.

OPERATOR OF THE FANNING LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF August, 19 81, AND THAT

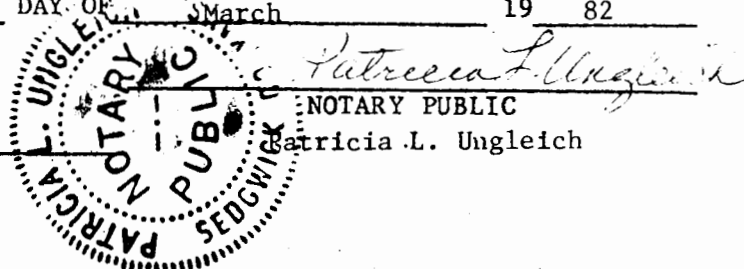
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. Swann
Robert D. Swann

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March 19 82

MY COMMISSION EXPIRES: March 27, 1983



11-34-DM

11-34^s9W



State Geological Survey
WICHITA BRANCH

API No. 15-077-20,711

P 1

KANSAS DRILLERS LOG

COMPANY: Mull Drilling, Inc. Description: SE SE
 Well Name: #1 Fanning Location: 11-34S-9W
 County: Harper
 Rotary Total Depth: 4592'
 Spud Date: August 17, 1981 Rotary Complete: August 31, 1981
 Contractor: Trans-Pac Drilling, Inc.
 Date: September 4, 1981

Elevation: 1300 K.B.

Casing:

- 13 3/8"
- 10 3/4"
- 8 5/8" new 20# 234 set @ 243 with 240 sacks common 3% CaCl 2% gel
- 5 1/2"
- 4 1/2" Run 115 joints 10.5# 4605 set @ 4591'. Cem. w/ 25 sacks common pre flush 150 sacks 50-50 pozmix 10% CaCl 2% gel & 3/4 of 1%

Figures Indicate Bottom of Formations

- 0 - 140 Sand and Red Bed
- 140 - 255 Red Beds
- 255 - 470 Red Beds and Shale and Lime
- 470 - 1539 Shale and Lime
- 1530 - 2780 Shale
- 2780 - 4582 Lime and Shale
- 4582 - 4592 Lime

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

TRANS-PAC DRILLING, INC.

Phillip Buchanan